

Comment Letter I99

**SOITEC SOLAR DEVELOPMENT
PROGRAM ENVIRONMENTAL IMPACT REPORT**

3800 12-010 (GPA); Tierra Del Sol, 3300 12-010 (MUP), 3600 12-005 (REZ),
3921 77-046-01 (AP); Rugged Solar, 3300 12-007 (MUP);
ENVIRONMENTAL LOG NO.: 3910 120005 (ER)

**PUBLIC REVIEW PERIOD
January 2, 2014 through February 17, 2014**

PUBLIC REVIEW COMMENT SHEET

COUNTY OF SAN DIEGO
DEPARTMENT OF PLANNING & DEVELOPMENT SERVICES
5510 OVERLAND AVENUE, SUITE 110
SAN DIEGO, CA 92123

WRITTEN COMMENT FORM

Comments on following pages _____

(Attach additional pages as needed)

Robert O. Maupin 2/24/2014
Signature Date

Robert O. Maupin
Print Name

904 Tierra del Sol Road
Address

Boulevard, CA 91905
City State Zip Code

619-766-4463
Phone Number

MAIL, FAX or E-MAIL FORMS TO:

Robert Hingtgen
County of San Diego
Department of Planning & Development Services
5510 Overland Avenue, Suite 110
San Diego, CA 92123
FAX #: (619) 694-2485
e-mail: robert.hingtgen@sdcounty.ca.gov

COMMENTS MUST BE RECEIVED BY 4:00 PM, FEBRUARY 17, 2014

Response to Comment Letter I99

**Robert Maupin
February 28, 2014**

I99-1 Assembly Bill (AB) 32 does not address carbon sequestration related to land use conversion of agricultural grazing land or vegetative communities other than forests. Please see response C2-84 regarding carbon sequestration.

I99-2 Impacts to air quality from truck traffic trips are considered and addressed in the Draft Program Environmental Impact Report (DPEIR; see Chapter 2.2, Air Quality). The County of San Diego (County) disagrees that the estimated number of trips evaluated in the DPEIR is an underestimation and the commenter provides no evidence to support why this may be the case; therefore, no further response is provided.

I99-3 As described in Section 1.2.1.1 of the DPEIR and further clarified in the response to comment I1-1, heat from the solar panels dissipates quickly and would not affect ambient air temperatures. Therefore, the County disagrees that the panels would produce excessive heat that could pose a health risk to neighboring residents, vegetation, or wildlife around the Proposed Project sites.

I cannot conceive how stripping 440 acres of carbon dioxide absorbing plant life is consistent with AB32 as stated in the project description dated August, 2012. There is also the added air pollution that will be caused by the additional traffic on Tierra del Sol Road and the heavy equipment operating on site. The developer estimates 100 round trips added every day which is, in all likelihood, an under estimate.

199-1
199-2

It is stated in the E I R that there will be some 12,528 solar panels each having a surface area of 1,200 square feet. That is 15,045,600 square feet of panels operating at 170+ degrees. It does not discuss how far out that the heat will radiate, drying out the plant life, and adding to the already severe fire danger in the area. The E I R (1.0), copy enclosed, states that there will be multiple water storage tanks located within the project for fire fighting while not stating that electrical fires cannot be fought with water as it tends to electrocute the fire fighters. Just a small omission or oversight I am sure. A fire starting on site will have to be monitored from the outside until the resulting inferno jumps the fence, as in the enclosed picture taken of a fire in Mexico south of our property. All that Cal Fire could do was watch and wait since they cannot fight the fire on the other side of the fence, as with the solar farm. The panels cannot be shut off, making fire fighting impossible.

199-3

A statement in the E I R (3.1.1-12), copy enclosed, says that conflicts with agriculture zoning or Williamson Act contracts would be LESS THAN SIGNIFICANT. And, pursuant to County Guidelines, the project does not conflict with a Williamson Act/Agriculture Preserve. On (3.1.1.1.1), copy enclosed with official County map, the statement "There are no Williamson Act contracts recorded on the Tierra del Sol solar farm site" is an out and out lie. The north 150 acres of the site are in my Agriculture Preserve under the Williamson Act. I know that they are trying it take that portion of the property out of my AG preserve, but it has not happened as of the writing of the E I R. That statement is as outrageous as if they said "proof that the drought in the area no longer exists because the local Indian tribes did a rain dance." A letter from Dennis Campbell to Ashley Gungle and Michelle Chin dated July 10 2012, copy enclosed, stated that the Williams Act filed for Non-Renewal in 1988. This was done by Mr. Joe Brown by using fraudulent mis-representations or forging my signature. It was reinstated in September of 1991

199-4

199-5

In the E I R (3.1.5), copy included with well water level data from Dudec, it looks like they did the 72 hour draw down test in June. RM-2, my well in the pasture, dropped from about 25 feet below the top of the casing to 85 feet. Or a drop of approximately 60 feet. RM-1 is the well that supplies my house. It dropped from approximately 24 feet from the top of the casing to 45 feet below. A drop of 21 feet. The test well B was to be the 72 hour test according to the Dudec people. We have no grass in our yard to water and few plants, due to the water shortage in the area. The E I R written by Dudec for the Soitec solar project is so misleading it is on the verge of being criminal. Dudec did a ground water survey for a project in Poway stating that the ground water to be used by the project would in no way have an effect on the surrounding users. On the strength of that, the project was approved. A ground water survey done at the same time by Victor M. Ponce stated that, if the project went forward, the local ground water would be severely affected. It was ignored, probably due to lobbying, although I can't prove it. Within 60 days the water in the surrounding wells dropped drastically. I am including the ground water study done by Mr. Ponce for the Boulevard and surrounding communities.

199-6


199-7

199-4

With regard to electrical fires and the methods used to fight these types of fires, please refer to the response to comment O10-82.

The Williamson Act authorizes the County to establish agricultural preserves, within which landowners and the County may enter into individual Williamson Act contracts to provide tax benefits for the owner of the contracted land (DPEIR Section 3.1.1.2). The DPEIR accurately states that no portion of the Tierra del Sol site is currently under a Williamson Act contract; a nonrenewal of a Williamson Act contract formerly on a portion of the site was filed in 1988 and the contract was subsequently cancelled by the County (DPEIR Section 3.1.1.3.3). The commenter does not provide any evidence to support his statement that the contract was reinstated in 1991; only a handwritten note, stating that the contract was reinstated in September 1991 is provided on a copy of an email from the County that confirms there is no Williamson Act contract. 164 acres of the Tierra del Sol site remain within an agricultural preserve designated by the County. Therefore, the County disagrees with the comment that it is a lie that there are no Williamson Act contracts recorded on the Tierra del Sol site; the comment appears to confuse the distinction between a portion of the site being within an agricultural preserve and that portion being under a contract. The applicant is seeking the disestablishment of the agricultural preserve on that portion of the Tierra del

<p>In the E I R (S.O) S.3 Areas of Controversy. None of these things can be mitigated. The word mitigated has been explained to me by an attorney as to mean that an entity that is involved will usually get paid money and those affected get screwed. As to hazards from exposure to the resulting EMF's, shortly after the Southwest Power Link was activated, my wife was diagnosed with a bone marrow disease, Polycythemia Rubra Vera/Myelofibrosis, which is related to leukemia. The Southwest Power Link bisects our land and is approximately 900 feet from our house. In studies done world wide, if you care to find them, childhood leukemia is found to be prevalent in close proximity to EMF exposure. I was told by an advocate for these projects that his father worked for a power company for more than twenty years and never had a problem. He did admit, when pushed, that his father died from cancer. Maybe exposure or maybe not. My father smoked heavily for over seventy of his eighty-four years of life and never had lung cancer or emphysema. So, if I went by that man's theory, smoking does not cause these things.</p> <p>In a meeting with some county staff, the head of the county medical staff was told of my situation and the problems that people living in close proximity to wind turbines are having, she asked if we could prove medically that these problems were caused by living close to power lines or wind turbines. We said that none of our doctors could, so could not give her a medical explanation. I then asked her if she could prove medically that these things were not the cause of the problems. She said that she could not, but would stand by her report that there are no harmful effects caused by wind or solar farms, EMF's or other things associated with them.</p> <p>At the same meeting, I asked staff if they were going to do outside research on the E I R and other documents provided by the developers and the company hired to provide them. I was told that staff did not have the money or people to do that kind of research, and they relied on the reports to be accurate.</p> <p>In conclusion all of the findings of " less than significant " are only so if you don't live in the Boulevard - Jacumba area. In a time of extreme drought I don't see how projects, consuming millions of gallons of water can be considered for approval. Because of the vast consumption of water that far exceeds the General Plan for the east county, i.e. one home on eighty acres, they represent the same as housing tracts.</p> <p>The health risks to residents have not been adequately addressed as it appears that no one on staff wants to devote the time and effort to do so. The lack of due diligence in this and other areas would, it appears, open the county and staff to legal action by those harmed.</p> <p>One other aspect to the Tierra del Sol project that should be investigated is that, if completed, it will disrupt the Border Patrol mission in the area. This information is from boots on the ground, not the administration. It will impede the detection of drug traffic at the location. The question then is whether the push for construction is being supplemented by the cartel to the south. Money for political contributions and lobbying is plentiful from those that stand to profit.</p> <p>These comments respectfully submitted February 24, 2014.</p>	<p>199-8</p> <p>199-9</p> <p>199-10</p> <p>199-11</p> <p>199-12</p> <p>199-13</p> <p>199-14</p> <p>199-15</p> <p>I99-5 This comment does not raise a significant environmental issue for which a response is required. See the response above in I99-4 in relation to the commenter's claim that the Williamson Act contract previously covering a portion of the Tierra del Sol site.</p> <p>I99-6 As indicated in DPEIR Appendix 5.1.3-5, no drawdown was observed in the wells referenced in the comment (RM-1 and RM-2) during the the 72-hour aquifer test conducted by Dudek in October 2012. The water level drops referenced by the commenter occurred in June 2013 and are consistent with the below-average precipitation received in San Diego County between October 2012 and July 2013 and the</p>
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 Robert Maupin
 904 Tierra del Sol Road
 Boulevard California 91905
 619-766-4463
 cc: Supervisor Dianne Jacob
 Boulevard Planning Group
 Enc. 45

increased duration of the pumping and higher demand for water during the summer months. The commenter is referred to Mitigation Measure M-BI-PP-15 (DPEIR Chapter 2.3), which describes the Groundwater Mitigation Monitoring Plan to be implemented as part of the Proposed Project. The commenter's wells RM-1 and RM-3 will be part of the monitoring network.

I99-7

The commenter is referred to common response WR2 regarding Dr. Ponce's reports. Otherwise, this comment does not raise specific issues related to the Proposed Project or the adequacy of the environmental analysis in the DPEIR and therefore no additional response is provided or required.

I99-8

The list of topics in Section S.3, Areas of Controversy, of the DPEIR is not meant to provide a list of significant and unavoidable impacts (i.e., impacts that cannot be mitigated). Rather, this list addresses areas of known controversy, and in particular, issues that were raised during the scoping process for the Proposed Project. Those impacts for which no additional feasible mitigation exists and that remain significant and unavoidable are summarized in Table S-2.

1.0 Project Description, Location, and Environmental Setting

The non-load-bearing surface material of the fire access roads would consist of an all-weather surface capable of supporting 50,000 pounds as required by County Fire Code. Fire access roads would be oriented in a north-south direction and would have east-west connections every 1,000 feet. Additionally, fire access roads would be constructed between every fourth row of north-south trackers to facilitate a maximum fire hose pull of 160 feet. An access-controlled gate would be installed at the substation driveways, which would be constructed off existing roadways with direct access to the project site(s).

Service Roads: Service roads may be constructed to a width of about 20 feet and would be compacted to support washing equipment loads of 15,000 pounds. Service roads would run in a north-south direction along the west side of a column of trackers except where there would be a fire access road that would facilitate access to trackers and inverter stations. The service roads would also be treated with a nontoxic soil binding agent to control dust.

Fire Protection

There are several fire stations that are owned and staffed by San Diego County Fire Authority (SDCFA), California Department of Forestry and Fire Protection (CalFire), San Diego Rural Fire Protection District (SDRFPD), and U.S. Forest Service (USFS) within the Proposed Project area. The Boulevard area is serviced by the SDCFA's Boulevard Fire Station (Station #7) (see Figure 3.1.7-1).

Fire emergencies that may occur at the Proposed Project site would be primarily responded to by SDCFA's Boulevard Fire Station, CalFire's Whitestar Station, which is expected to be moved from its current location on Tierra del Sol Road to a co-located station with Boulevard Fire Department within 2 years, would be able to provide secondary response. Additional response would be from the SDRFPD's Lake Morena Fire Station, the Jacumba Volunteer Fire Station, and the CalFire Campo Station, as well as from mutual aid resources from throughout the County and state, when necessary. To comply with the fire code, clearing and grubbing, as necessary, in localized areas would be required for construction and access to the project sites. Additionally, Fire Protection Plans (see Appendices 3.1.4-5 and 3.1.4-6), and an Emergency Service Capabilities Assessment report (see Appendix 3.1.7-1) have been prepared for the Proposed Project. Fire prevention measures include, but are not limited to:

- Constructing all on-site facilities of non-combustible or ignition-resistant materials in accordance with County Building Code
- Multiple water storage tanks with fire department connections would be available within each site
- Identifying roads and structures to comply with County Consolidated Fire Code, Section 505

The County does not agree with the definition of the word “mitigation” as defined by the commenter. The definition of the word “mitigation” used in the DPEIR is defined in the California Environmental Quality Act (CEQA) Guidelines, and includes:

- Avoiding the impacts altogether by not taking a certain action or parts of an action.
- Minimizing impacts by limiting the degree or magnitude of the action and its implementation.
- Rectifying the impact by repairing, rehabilitating, or restoring the impacted environment.
- Reducing or eliminating the impact over time by preservation and maintenance operations during the life of the action.
- Compensating for the impact by replacing or providing substitute resources or environments (14 CCR 15370).

I99-9

The County acknowledges the commenter’s concern associated with electric and magnetic fields (EMF). Recognizing there is a great deal of public interest and concern regarding potential health effects and hazards from exposure to EMFs, the DPEIR provides information regarding these potential issues; see Section 3.1.4.5 of the DPEIR. However, the DPEIR



does not consider EMFs in the context of the CEQA for determination of environmental impact because there is no agreement among scientists that EMFs create a health risk and because there are no defined or adopted CEQA standards for defining health risks from EMFs. As a result, the EMF information is presented for the benefit of the public and decision makers. Furthermore, in response to this comment and other comments regarding EMF, a memorandum was prepared by Asher R. Sheppard, PhD to support the information provided in the DPEIR and provide more detail; see Appendix 9.0-1 of the DPEIR. The memorandum concludes that EMF from the Proposed Project are highly localized and pose no known concern for human health.

I99-10 See response to comment I99-9 regarding potential health effects and hazards from exposure to EMF.

I99-11 The comment purports to summarize a conversation between the commenter and County staff regarding technical analyses conducted for the DPEIR. The comment does not raise specific issues related to the adequacy of the DPEIR; therefore, a more detailed response to substantive issues is not possible. However, it should be noted that the County is the lead agency for the project under CEQA, and as such is responsible for all content and technical analysis in the DPEIR. As such, the County's process for

From: Campbell, Dennis
Sent: Tuesday, July 10, 2012 8:29 AM
To: Gungie, Ashley; Chan, Michelle
Subject: FW: Williamson Contract Land - SOITECH

There is no ag contract...

Dennis Campbell
 Land Use and Environmental Planner
 Department of Planning and Land Use
 County of San Diego
 5201 Ruffin Road, Suite B
 San Diego, CA 92123
 Ph.: 658.505.6380

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How to access the Zoning Ordinance "online"; Open website: <http://www.sdcountry.ca.gov/dplu/>; click on "Zoning Ordinance", click Part Two for Use Regulations, etc.

From: Depagter, Charles
Sent: Tuesday, July 10, 2012 7:57 AM
To: Campbell, Dennis
Subject: RE: Williamson Contract Land

Not in Will Act filed for Non-Renewal 1985

*REINSTATED SEPT 1794 ALL THE INCORPORATED
 CALLED BY MR TRAVIS REFUND*

From: Campbell, Dennis
Sent: Monday, July 09, 2012 1:54 PM
To: Depagter, Charles
Cc: Gungie, Ashley
Subject: Williamson Contract Land

Hello Mr. Depagter,

Can you please tell me if there is a Williamson Contract on APN 658-090-31-00 (Ag Preserve No. 96) and if so, has it ever been cancelled (or in non-renewal)?

Thank you for any information you can provide.

Dennis

Dennis Campbell
 Land Use and Environmental Planner
 Department of Planning and Land Use
 County of San Diego
 5201 Ruffin Road, Suite B
 San Diego, CA 92123
 Ph.: 658.505.6380

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How to access the Zoning Ordinance "online"; Open website: <http://www.sdcountry.ca.gov/dplu/>; click on "Zoning Ordinance",

receiving and considering technical information provided by the applicants and their consultants includes a rigorous review by County staff, and certification by the applicants and consultants that the technical studies and the DPEIR utilize accurate and verifiable field techniques and professional work performance standards. Moreover, the County requires certification that the DPEIR and technical studies are in conformance with all applicable CEQA requirements and all applicable County, state, and federal rules, regulations, and laws, and are prepared pursuant to direction from the County and in response to all comments by the County.

I99-12 It is in the purview of the lead agency to determine whether a project may have a significant effect on the environment, and requires careful judgment on the part of the public agency involved (14 CCR 15064). The decision as to whether a project may have one or more significant effects shall be based on substantial evidence in the record of the lead agency. Substantial evidence shall include facts, reasonable assumptions predicated upon facts, and expert opinion supported by facts.

The County believes that the DPEIR is adequate and each of the DPEIR's findings of less than significant is supported by substantial evidence. In conformance with CEQA, the DPEIR evaluated the whole of the action and analyzed each environmental subject area

3.1.1 Agriculture and Forestry Resources

3.1.1-12. However, the exact acreage is unknown. As discussed above, the Proposed Project would not convert any Williamson Act lands to nonagricultural uses; however, the Tierra del Sol solar farm would result in the disestablishment of Agricultural Preserves on approximately 164 acres. However, as these parcels are not currently in active agricultural production and disestablishment of the portions of the Agricultural Preserves that cover the subject parcels would be consistent with the surrounding character of the community; the Proposed Project's cumulative contribution to indirect impacts to any conflict with agricultural zoning or Williamson Act contracts would be **less than significant**.

Pursuant to the County Guidelines, if a project site: 1) is not an important agricultural resource; 2) does not conflict with a Williamson Act/Agricultural Preserve; and 3) does not generate a significant indirect impact to surrounding agricultural resources, then the site would not exhibit a potential to contribute to a significant cumulative impact. Since the subject project matches those three criteria, the Proposed Project's cumulative contribution to the loss of important agricultural resources would be **less than significant**.

3.1.1.5 Conclusion

The following discussion provides a synopsis of the conclusion reached in each of the above impact analyses. As discussed above, no mitigation would be required, since the Proposed Project would not result in potentially significant impacts.

Impacts to Important On-Site Agricultural Resources

The project site does not contain important agricultural resources as defined by the LARA Model. Each of the four solar farm sites is designated as Other Land by the FMMP and is located outside the CWA. Therefore, the Proposed Project's potential direct and cumulative impacts to important agricultural resources would be **less than significant**.

Indirect Impacts to Agricultural Resources

Development of the Proposed Project would not result in significant indirect impacts due to the conversion of farmland or forest land. Properties adjacent to the four solar farm sites are currently not actively farmed and implementation of the Proposed Project would not involve other changes to the existing environment, which due to their location or nature, could result in the conversion of off-site agricultural resources to a nonagricultural use or could adversely impact the viability of agriculture on land under a Williamson Act contract. Therefore, indirect impacts (including cumulative) would be **less than significant**.

with regard to potential adverse effects, as well as a reasonable range of alternatives. The DPEIR is consistent with the County's Environmental Impact Report (EIR) Format and General Content Requirements, dated September 26, 2006. It is not the function of the DPEIR to evaluate the merits of the Proposed Project or develop a recommendation for decision makers. Rather, the DPEIR discloses impacts, describes feasible mitigation, and provides comparative analyses for reduced alternatives.

In regards to the County's finding of less than significant impacts related to groundwater use, see DPEIR Sections 3.1.5.3.4, Groundwater Resources, and 3.1.9.3.1, Water, as well as common response WR1. The County will place conditions on the Major Use Permit for the Project that will restrict the amount of water that is permitted to be withdrawn from on-site wells, such that groundwater usage has been capped within County thresholds.

I99-13

The comment is acknowledged and will be included in the Final EIR for review and consideration by the decision makers. The comment lacks sufficient detail regarding what health risks have not been adequately addressed in the DPEIR. Please refer to response to comment I99-9 regarding potential health effects and hazards from exposure to EMFs.

3.1.1 Agriculture and Forestry Resources

3.1.1.1.2 Tierra del Sol

The Tierra del Sol site is located approximately 3.5 miles south of Interstate 8 (I-8) immediately adjacent to the U.S.-Mexico border. Agricultural operations have been occurring on the site since as early as 1923. The northern portion of the site was used as a cattle ranch from 1923 until 1978 (parcel 658-090-310 only) and again between 1995 and 2010 (on parcels 658-090-310, 658-090-550, and 658-120-030). The southeastern portions of the site, including parcels 658-090-540 and 658-120-020, were used for gardening, orchards, and cattle ranching between 1930 and 1956. Currently, the Tierra del Sol site is vacant with no grazing activities occurring on site.

The Tierra del Sol solar farm site has a General Plan land use designation of RL-80 (Rural Lands-1 dwelling unit/80 acres). Approximately 164 acres of the site is zoned A70, Limited Agriculture (APN 658-090-31-00); the remainder of the site (256 acres) is zoned S92, General Rural (APNs 658-090-55-00, 658-090-54-00, 658-120-03-00, 658-120-02-00, and 658-120-04-00) (Figure 3.1.1-1). The area zoned A70 is generally the portion of the project site occurring north of the on-site alignment of the Southwest Powerlink (SWPL) (Figure 3.1.1-1). Properties located immediately to the east of the site are zoned A70 as well. The proposed dual circuit 138-kilovolt (kV) gen-tie transmission line (gen-tie alignment site) would connect the solar farm site to the existing Rebuilt Boulevard Substation and would pass through areas of undeveloped land as well as rural residential properties that are designated RL-80 and zoned S92. The parcel 658-090-310 on the solar farm site that is zoned A70 is also located within and adjacent to County Agricultural Preserve 77-46 (AP 77-46) (Figure 3.1.1-2). This parcel is also subject to a Special Area Designator "A" (Designator) pursuant to Zoning Ordinance Section 5100, which requires findings of compatibility be made by the County (see discussion below under San Diego County Zoning Ordinance). There are no Williamson Act contracts recorded on the Tierra del Sol solar farm site or gen-tie alignment route.

Due to a lack of water resources and absence of agricultural uses, the Tierra del Sol solar farm site and lands along the gen-tie alignment route are designated as "Other Land" by the FMMP (Figure 3.1.1-3). The southern end of the gen-tie alignment route, which would be underground at this point, passes immediately adjacent to a parcel designated as "Farmland of Local Importance"; according to the FMMP definition, this parcel would have the same characteristics as Prime Farmland or Farmland of Statewide Importance with the exception of irrigation (DOC 2009).

Local Agricultural Resource Assessment (LARA) Model Factors

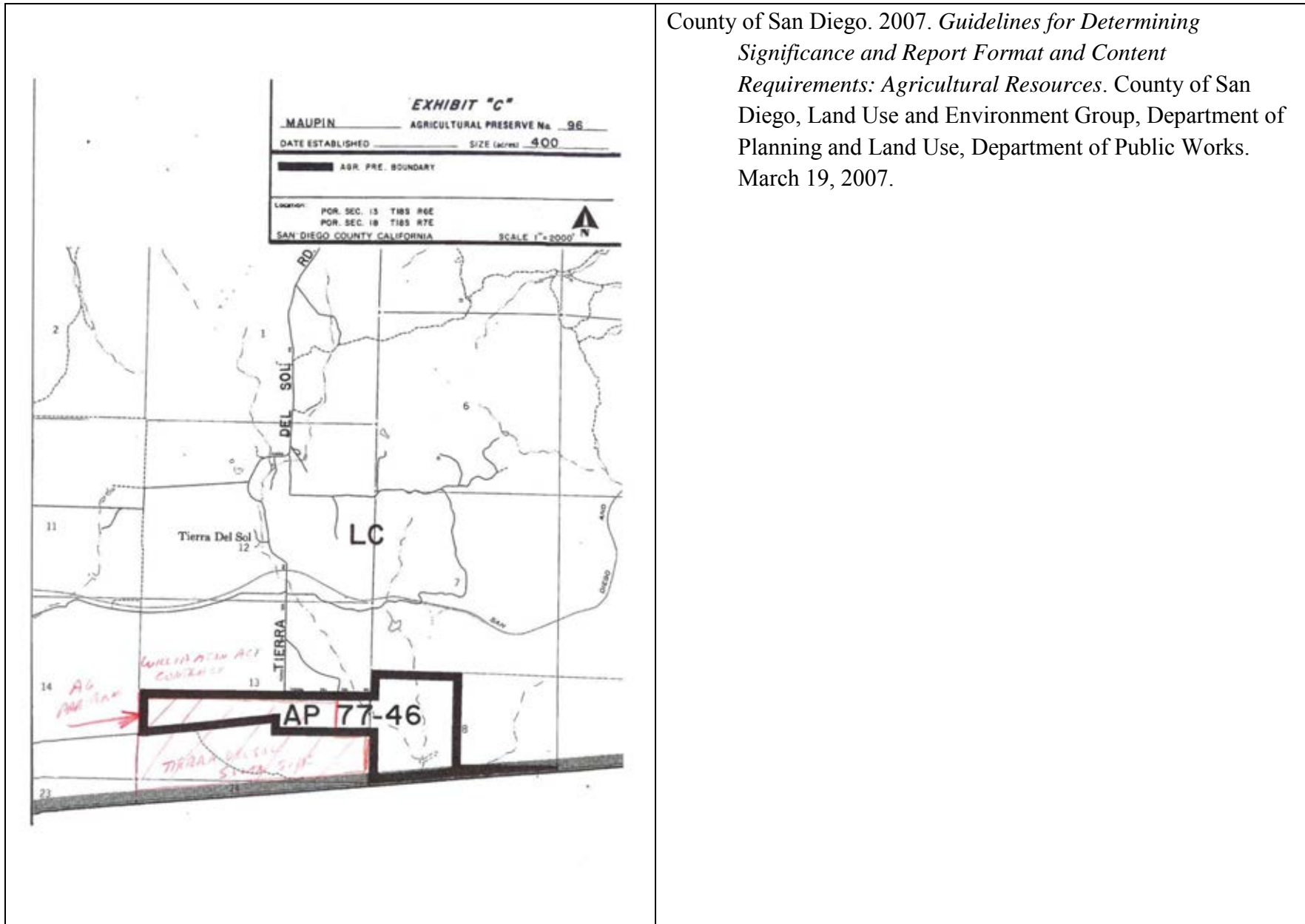
The County of San Diego approved the use of the Local Agricultural Resource Assessment (LARA) model to assess the relative value of agricultural resources in San Diego County. The

I99-14 This comment raises concerns related to border safety and drug trafficking. Social and economic effects need not be considered in an EIR (see 14 CCR 15064(e)). The Proposed Project sites would be fenced according to National Electrical Safety Code requirements for protective arrangements in electric supply stations and would include remote-monitored infrared cameras and alarm systems and motion-sensor perimeter and safety lighting. These security measures are anticipated to deter trespassing on the sites and are not expected to impede the detection of drug trafficking in the area.

I99-15 This comment concludes the letter and does not raise an environmental issue for which a response is required.

References

- 14 CCR 15000–15387 and Appendices A–L. Guidelines for Implementation of the California Environmental Quality Act, as amended.
- County of San Diego. 2006. *County of San Diego Environmental Impact Report Format and General Content Requirements*. County of San Diego Land Use and Environment Group, Department of Planning and Land Use, Department of Public Works. September 26, 2006.



County of San Diego. 2007. *Guidelines for Determining Significance and Report Format and Content Requirements: Agricultural Resources*. County of San Diego, Land Use and Environment Group, Department of Planning and Land Use, Department of Public Works. March 19, 2007.

From: [Tom Orsini](#)
 To: [Bernard, Jim](#); [Steve Decker](#)
 Cc: [David Cochran](#); [Caleb Brown](#)
 Subject: Project Number 3992 11-022 Tierra Del Sol Solar Project
 Date: Monday, June 25, 2012 3:34:27 PM

Jim,

I have the following comments on the scoping letter provided by County staff and dated June 5, 2012. I am attempting to limit the scope of investigation required to evaluation of potential groundwater dependent habitat. Otherwise my comments are minor.

Potential Groundwater Dependent Habitat

Your memorandum entitled Groundwater Scoping, Project Number 3992 11-022 Tierra Del Sol Solar Project (Project) dated June 5, 2012 states, "For the purposes of the groundwater investigation it will be considered that the fractures at this depth (i.e. >1,000 feet) are hydraulically connected to the shallower fractured zone." You also indicate that Well B (proposed project pumping well) is located, "400 feet from an area mapped as containing vegetation that could be groundwater dependent (open coast live oak woodland)." The County's Guideline 4.2.C from the Biological Guidelines for Determining Significance have the following threshold for determining a significant impact to riparian habitat or a sensitive natural community: "The project would draw down the groundwater table to the detriment of groundwater-dependent habitat, typically a drop of 3 feet or more from historical low groundwater levels." Well 1 located on the Project site is approximately 1,439 feet west of Well B (1,800 feet from the open coast live oak woodland) and is completed to a total depth of 282 feet below top of casing (TOC). The water levels measured in April 2012 in Well B and Well 1 were 44.90 and feet below TOC and 48.00 feet below TOC, respectively. The neighboring property owner to the east in the area of the live oak woodland reportedly has two wells drilled to depths of 190 feet and 100 feet below land surface with well production capacity of 60 gallons per minute (GPM) and 100 GPM, respectively (Personal Communication).

Quercus agrifolia (coast live oak) is a native drought resistant evergreen tree with a root system that consists of a deep taproot with several main roots that may tap groundwater if present within approximately 36 feet of the soil surface (Canadei, 1996).

Based on past experience in San Diego County with fractured rock granitic aquifers conducting long-term pump tests from deep fractures (i.e. >1,000 feet), there is typically limited hydraulic connection with the shallow fracture system that would influence groundwater dependent habitat that extends to a maximum depth of 36 feet below ground surface.

Well 1 and/or the two wells located on the neighboring property to the east, if accessible should be sufficient to monitor water level changes in the shallow portion of the aquifer and potential impacts to groundwater dependent habitat due to groundwater pumping from Well B. Also, given the limited duration of intensive pumping during project construction, drawdown is likely to be short-term and not impact drought resistant habitat. Is the County in general agreement with this observation or are shallow monitoring wells (piezometers) potentially required to directly quantify water level fluctuations in the shallow (potentially alluvial) aquifer associated with the groundwater

dependent habitat?

Groundwater Investigation Requirements

Would you please send me a copy of the County's computer program RECHARG2 in order to determine if this product is suitable to evaluate groundwater recharge for this particular project.

Well Destruction Permit

All wells that exist on the project site except for the Hand Dug Well (currently dry) are planned to be used as monitoring wells for groundwater testing and as part of a monitoring network for the Groundwater Monitoring and Mitigation Program (GMMP). Therefore, Dudek recommends that only the Hand Dug well be destroyed at this time.

Project Update

We are installing a pump in Well B at Tierra del Sol today, June 25, 2012 to conduct an initial pump test to confirm Well B warrants reaming to 8.625 inches and installing casing to 1,000 feet below ground surface (BGS) to unstable formation. Let me know if you are interested in observing any of the drilling activities. We are also conducting a well canvas of Soitec's other project sites this week to determine if there are additional wells that warrant aquifer testing. I will give you an update next week.

Please contact me if you have any questions.

Cheers,
Trey

TREY DRISCOLL, PG, CHG
PROJECT MANAGER/ HYDROGEOLOGIST

DUDEK

ENGINEERING • ENVIRONMENTAL
405 THIRD STREET
SUNOLTA, CALIFORNIA 92554
T 760.479.4154 F 760.942.3306 C 760.411.1425
WWW.DUDEK.COM

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3.1.5

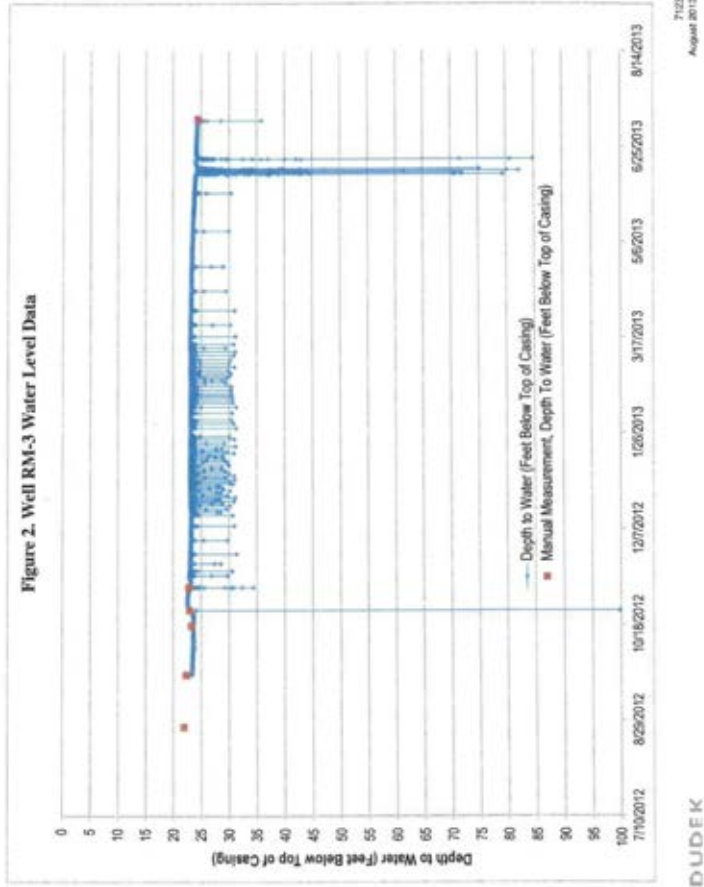
Hydrology and Water Quality

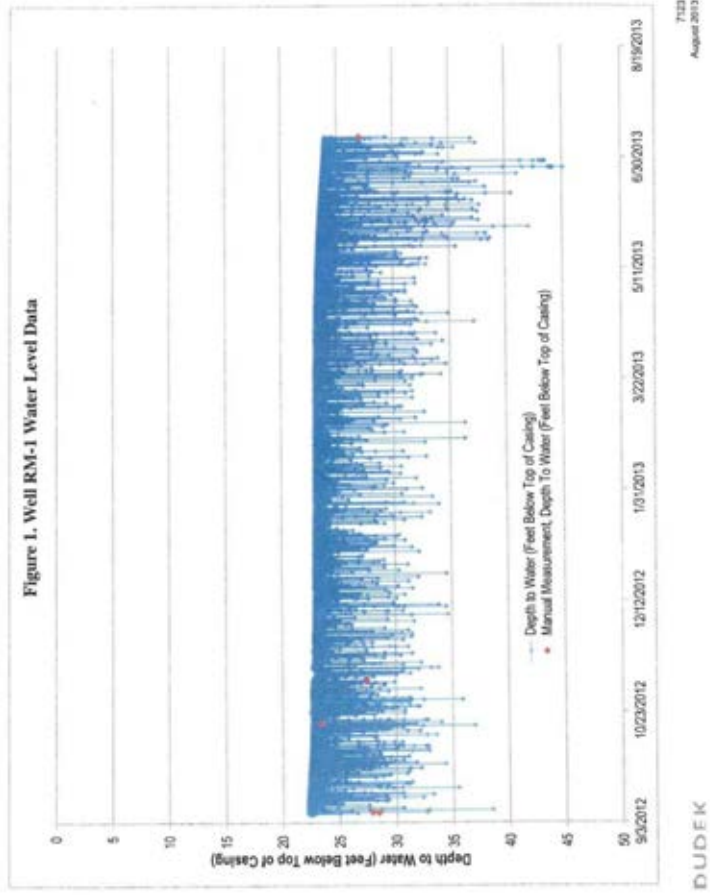
the installation of two exploratory wells, was completed in April 2012. One of the exploratory wells (Well B) was enlarged and completed as a production well in July 2012 to supply water for construction and operation of the project including water for potable use. Starting in August 2012, a monitoring well network consisting of 6 existing on-site wells and 11 off-site wells was established to determine baseline conditions of groundwater levels and evaluate potential impacts to groundwater levels resulting from the project. Well B was tested in October 2012 to satisfy requirements of the County's *Guidelines for Determining Significance and Report Format and Content Requirements: Groundwater Resources* (County of San Diego 2007c).

The main findings of the groundwater resource investigation report (Appendix 3.1.5-5) are as follows:

- The total water demand for the project construction is expected to be 16.1 million gallons, or about 50 acre-feet over a 1-year period. Of the total construction water demand, 18 acre-feet (rounded) is anticipated to be supplied from the on-site supply well (Well B) with up to 32 acre-feet supplied from off-site sources.
- Annual project operating demand, post-construction, would be 1.8 million gallons or approximately 6 AFY (rounded).
- There is sufficient long-term availability of groundwater for the project (includes 18 acre-feet for project construction and ongoing operating demand of 6 AFY) based on a water budget analysis, which indicated that groundwater storage would not be reduced to a level of 50% or less over a 30-year period because of project pumping.
- Based on the results of groundwater modeling, drawdown due to 90-day peak construction water demand and over the entire 1 year project construction period, at the nearest residential wells (RM-1 and RM-2) both located approximately 784 feet from Well B, is projected at 19.9 feet and 19.9 feet, respectively. After 5 years, which includes 1 year of project construction and 4 years of operation, drawdown at Wells RM-1 and RM-2 is projected at 14 feet. Thus, well interference is not predicted to exceed the County threshold of significance that results in a decrease in water level of 20 feet or more in the off-site wells after a 5-year projection of drawdown.

The results of the groundwater investigation show that the County significance thresholds for groundwater storage and well interference (first two significance criteria above) would not be met or exceeded, either during construction or during operation and maintenance. Under the most conservative scenario, which included existing conditions, project-related water demands, full buildout of the general plan, and use of the Tierra del Sol rain gauge (which represents a likely underestimate of the actual rainfall on the site), the minimum volume of groundwater in storage over the modeled 30-year period was approximately 311 acre-feet, or 80% of the





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Fig. 1 Rock outcrop showing typical fractures, in the foothills of McCain Valley, adjacent to Soltec's Solar Rugged project site.

**IMPACTS OF SOITEC SOLAR PROJECTS
ON BOULEVARD AND SURROUNDING COMMUNITIES,
SAN DIEGO COUNTY, CALIFORNIA**

Victor M. Ponce

November 15, 2013

EXECUTIVE SUMMARY

The planned industrial-scale development of solar energy in Boulevard and surrounding communities is likely to permanently change the essentially rural character of these East San Diego County communities. While the negative impacts of energy development will be felt locally, its benefits will accrue somewhere else, very likely in distant urban settings. Boulevard has an arid climate, with limited precipitation, an avowed scarcity of surface water, and often highly destructive floodwaters. Over the years, the lack of reliable surface water has forced local people to rely on groundwater for their survival.

Groundwater is the only source of potable water in the Boulevard area. Yet the prevailing arid climate effectively means that groundwater recharge is very limited. In addition, calculations of groundwater recharge are generally flawed due to the uncertainty regarding the applicable control volume. Thus, excessive reliance on limited groundwater resources, over and above current consumption, is bound to place at risk existing uses and users, both natural and anthropogenic. Domestic groundwater users on both sides of the U.S.-Mexico border are likely to be affected.

At this juncture, the issues of groundwater sustainability are, unfortunately, not very well defined. Sustainable yield is reckoned to be a moving target, subject to adaptive management. To remain comprehensive, sustainable yield must include hydrological, ecophysiological, and socioeconomic considerations. In the case of the Boulevard Soitec projects, it is difficult to reconcile the planned/postulated amounts of groundwater capture with the demonstrated needs of riparian and upland ecosystems, which provide valuable natural services. No development, no matter how lofty its aim, should place at risk existing natural ecosystems. Other considerations notwithstanding, the Boulevard Soitec projects must resort to imported water to satisfy their needs.

1. INTRODUCTION

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1.1 Background

Soitec Solar Development LLC (herein Soitec) is a manufacturer and supplier of solar energy components. In association with San Diego Gas and Electric (SDG&E), Soitec is planning to develop four (4) solar farm projects in Boulevard and surrounding communities. Boulevard is a census-designated place (CDP) in the Mountain Empire area of Southeastern San Diego County. The Boulevard Planning Area is a rural semiarid desert adjacent to the U.S.-Mexico border, comprising 55,350 acres (Fig. 2).



Fig. 2 General location of Boulevard Planning Area [Click on image to enlarge].

The communities directly impacted by the solar projects are: (1) Boulevard, (2) Tierra del Sol, (3) McCain Valley and (4) Manzanita/Bankhead Springs. Other impacted neighboring communities include Jewel Valley and Jacumba (Fig. 3). Existing homes and wells in these communities are in close proximity to the solar projects; some as close as 100 ft. Thus, the question of diverse possible negative impacts arises.



Fig. 3 Detail of Boulevard Planning Area [Click on image to enlarge].

The County of San Diego has recently approved a General Plan Update to the Boulevard Planning Area Community Plan. The Land Use Section 1.1 states:

"[To] prohibit ... industrial-scale projects or facilities that induce growth and detract from or degrade the limited groundwater resources, water and air quality, visual and natural resources, abundant wildlife, and historic rural character of the Boulevard area."

This statement notwithstanding, the San Diego County Board of Supervisors recently approved (May 8, 2013) the *Wind Energy Ordinance and Boulevard Community Plan Amendment*. This amendment designates renewable energy projects such as solar and wind as "not industrial-scale" for purposes of the community plan. Thus, the amendment allows these projects to be developed, apparently with no limit, thereby contradicting the general premise of the planning document.

The wisdom of designating solar energy projects in the Boulevard Planning Area as "not industrial-scale" is subject to argument. *Industrial-scale* implies extensive commercial production of a commodity. The designation is questionable because the large quantities of electrical energy to be commercially produced in Boulevard are intended for consumption elsewhere, in distant urban settings.

Once in place, the energy projects will change the essentially rural character of Boulevard and surrounding communities into one dominated by alternative energy production, ostensibly for consumption elsewhere. A total of thirteen (13) alternative energy and related projects are being considered for the Boulevard area. The cumulative impacts of these large-scale energy projects on the water resources of the region have been recently documented by Ponce (2013). This report estimates that with the implementation of these projects, **the future water demand will be more than twice** the existing water demand.

A fraction of the additional water is likely to come from groundwater capture in the Boulevard vicinity. On July 2013, the California Public Utilities Commission (CPUC) revised the East County (ECO) Substation Water Supply Plan to include bulk groundwater sales from three (3) wells located on the Campo Indian Reservation, in the amount of 53.75 million gallons (Beta 2013a). This amounts to 165 ac-ft of groundwater capture.

On September 30, 2013, SDG&E requested a further increase to 100 million gallons for the ECO Substation construction water needs. This amount is to be supplied by imported water (City of San Diego, 50 million gallons) and local water from two sources: (1) Live Oak Springs Water Company, 35 million gallons; and (2) Jacumba Municipal Water District, 15 million gallons. The request amounts to a total of 307 ac-ft of water, of which half (153.5 ac-ft) is likely to come from local groundwater

capture (Beta 2013b). Of the 100 million gallons requested, 90 million were approved on October 1, 2013, of which 50 million are likely to come from groundwater (State of California Public Utilities Commission 2013).

This report focuses on the impacts of the Soitec solar projects on the natural resources of the region, including water, soil, and vegetation. Other impacts, such as impacts to ecological and aesthetic resources, are also considered.

1.2 Soitec solar projects

Soitec is planning to develop four (4) solar farm projects in the Boulevard area in the near future. These projects are summarized in Table 1. The location of these projects is shown in Figs. 4 and 5.

Table 1. Soitec Solar Projects planned in Boulevard, California.

No.	Solar Project	Capacity (MW)	No. of trackers	Area (ac)	Date of planned operation
1	Rugged Solar	80	3,588	765	December 31, 2014
2	Tierra del Sol Solar	80	2,538	420	December 31, 2014
3	LanEast Solar	22	900	233	October 31, 2014
4	LanWest Solar	6.5	264	55	February 28, 2014
5	Total Soitec in Boulevard	168.5	7,290	1,473	December 2014

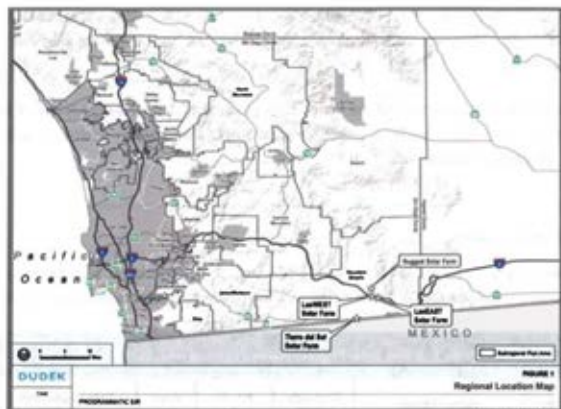


Fig 4 Location of Soitec solar projects in San Diego County [Click on image to enlarge]

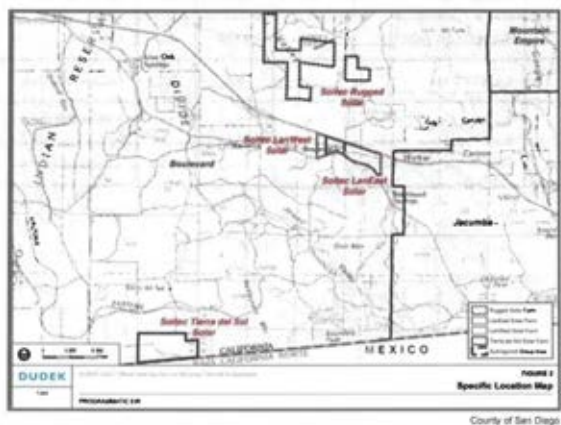
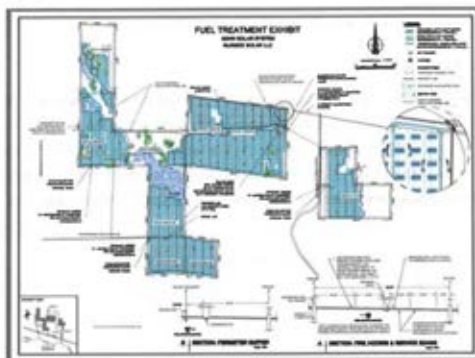
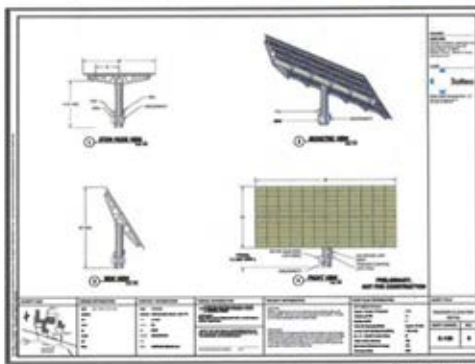


Fig 5 Detailed location of Soitec solar projects [Click on image to enlarge]

The Rugged Solar Farm project features approximately 3,588 units of concentrating photovoltaic (CPV) systems (Fig. 7), utilizing dual-axis trackers and including inverter transformer units, with a generating capacity up to 80 MW.¹ Each one of the trackers measures 25' x 48', with a surface area of 1,200 sq ft (Fig. 8).



County of San Diego
Fig. 7 Detail of Rugged Solar Farm [Click on image to enlarge].



County of San Diego
Fig. 8 Rugged Solar Farm tracker elevation detail [Click on image to enlarge].

2. DESCRIPTION OF PROJECTS

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2.1 Rugged Solar Farm

The proposed Rugged Solar Farm is located north of Interstate Highway 8 (I-8) and east of Ribbonwood Road, extending about 0.5 miles east of McCain Valley Road. The project covers an area of 765 acres in two separate areas (Fig. 6): (1) the larger area is located between Ribbonwood Road and McCain Valley Road, and (2) the smaller area is located immediately east of McCain Valley Road. A portion of the project lies within the floodplain of Tule Creek, which runs through the McCain Valley.



Fig. 6 Location of Rugged Solar Farm [Click on image to enlarge].

Other project elements include:

- An electrical collection system linking the trackers to the onsite substation,
- A 7,500-sq ft O&M building,
- A 2-ac onsite private collector substation site,
- Sixty-one (61) inverter/transformer enclosures,
- 3 miles of overhead generator transmission line,
- 20.5 miles of newly constructed load-bearing on-site access roads,
- 46.5 miles of graded, non-load-bearing dirt service roads,
- Three (3) permanent on-site water wells,
- Five 20,000-gallon water storage tanks for fire suppression and tracker washing,
- A septic tank and leach field, and
- A 6-ft perimeter fencing topped with 1-ft of security barbed wire.

2.2 Tierra del Sol Solar Farm

The proposed Tierra del Sol Solar Farm is located in the unincorporated community of Tierra del Sol, in San Diego County, adjacent and immediately north of the U.S.-Mexico border, approximately 3.5 miles south of State Route 94 (Fig. 9). A project vicinity map is shown in Fig. 10. The project's proximity to the community of Jardines del Rincon, on the other side of the border, is noted.



Fig. 9 Location of Tierra del Sol Solar Farm [Click on image to enlarge].



Fig. 10 Tierra del Sol Solar Farm vicinity map [Click on image to enlarge].

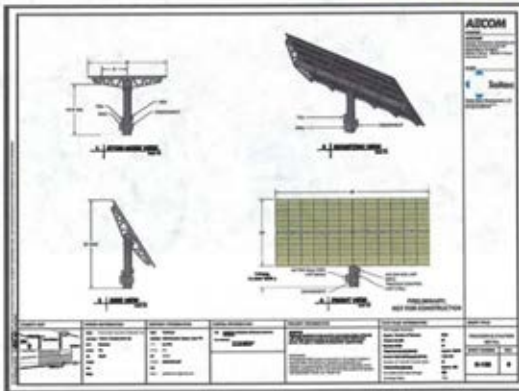
Tierra del Sol Solar Farm features 2,538 units of concentrating photovoltaic (CPV) systems (Fig. 11), utilizing dual-axis trackers with inverter transformer units, with a generating capacity up to 60 MW. Each one of the trackers measures 25' x 48', with a surface area of 1,200 sq ft (Fig. 12).

The overall project area is 420 acres, and it comprises the following features:

- 2,538 CPV trackers,
- Underground cable systems,
- 4-ac O&M annex building,
- On-site substation switchyard,
- Four (4) 10,000-gallon water-storage tanks,
- Six (6) miles transmission line to the [rebuilt] Boulevard Substation,
- 1.5 miles of new access roads,
- Security fencing, and
- On-site water well to supply 3.68 ac-ft of groundwater on an annual basis.



County of San Diego
Fig. 11 Preliminary site plan of Tierra del Sol Solar Farm [Click on image to enlarge]



County of San Diego
Fig. 12 Tierra del Sol Solar Farm tracker elevation detail [Click on image to enlarge]

2.3 LanEast Solar

The proposed LanEast Solar Farm is a 233-ac site bordered to the north by Interstate Highway 8 (I-8) and to the south by U.S. Route 80 (Old Highway 80) (Fig. 13). McCain Valley Road traverses through the project site from north to south. Note that the LanEast and LanWest solar farms are adjacent to each other (Fig. 13).



Fig. 13 LanEast (red border) and LanWest (green border) project sites
[\[Click on image to enlarge\]](#)

The LanEast solar project would produce up to 22 MW of electrical energy using approximately 900 CPV trackers. Each one of these trackers measures 25' x 48', with a surface area of 1,200 sq ft, similar to that shown in Figs. 8 and 12.

In addition to the trackers, the following are required: (1) an on-site collector substation, (2) an on-site O&M annex building, and (3) an overhead transmission line. The latter would connect the on-site collector substation to SDG&E's new Boulevard substation located approximately 1,000 ft southwest of the project site.

2.4 LanWest Solar

The proposed LanWest Solar Farm is a 55-ac site bordered to the north by Interstate Highway 8 (I-8) and to the south by U.S. Route 80 (Old Highway 80) (Fig. 13). The project would produce up to 6.5 MW of electrical energy using approximately 264 CPV trackers similar to that shown in Figs. 8 and 12. As with LanEast, the power generated would be delivered to SDG&E's new Boulevard substation. A plot plan is shown in Fig. 14.

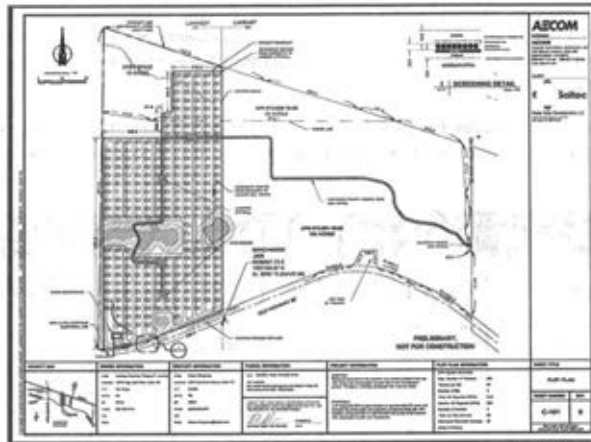


Fig. 14 LanWest Solar plot plan [Click on image to enlarge].

3. WATER RESOURCES

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3.1 Surface water

All water resources, including surface and groundwater, originate in precipitation. Boulevard and surrounding communities are located in southeast San Diego County, where there is no import of surface water. Thus, the area is forced to rely solely on groundwater, which is replenished only from precipitation.

Table 2 shows precipitation data for two Boulevard climatological stations. Based on this data, the weighted average of mean annual precipitation in Boulevard is 15.82 in, which is equivalent to 401.8 mm.

Table 2. Summary of precipitation data for two Boulevard climatological stations.

Station name	Latitude	Longitude	Elev. (ft)	Period of record	No. of years of record	Mean annual precipitation (in)
Boulevard	32° 40'	116° 20'	335	1925-1967	43	14.84
Boulevard 2	32° 40'	116° 18'	360	1970-1994	25	17.51
Weighted average	—	—	—	—	—	15.82

Table 3 shows the climatic spectrum in subtropical regions. The Boulevard area classifies as an arid-semiarid region (Fig. 15). An arid-semiarid region has little surface water and, consequently, little runoff. The runoff coefficient is typically around 10-15% of precipitation. Surface runoff is markedly seasonal and almost none of it is stored for economic use.

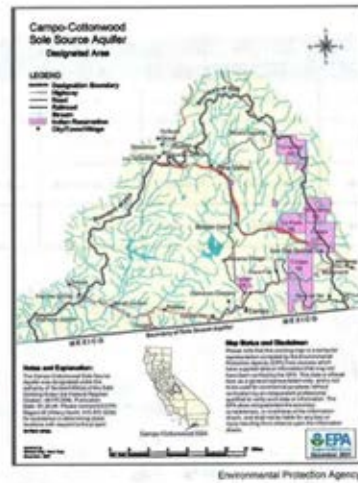


Fig. 16 Location of Campo-Cottonwood Creek Sole Source Aquifer
[Click on image to enlarge].

3.2 Groundwater

Groundwater is almost always in constant movement, driven by regional hydraulic gradients (Fig. 17). The quantity of groundwater greatly exceeds that of surface water; the ratio is about 23:1 (U.S. Geological Survey). Yet, when the typical timespan of human interest is considered (months and years), most groundwater is replenished too slowly. Thus, issues of groundwater depletion and, more recently, groundwater sustainability, are very relevant in contemporary society. The understanding of groundwater flow processes helps in the assessment of its potential as a natural resource for human consumption.

The fate of groundwater is either:

1. To return to the surface waters as exfiltration to springs or baseflow, or to support riparian and wetland ecosystems, or
2. To flow directly into the nearest ocean.

Table 3. The climatic spectrum in subtropical regions.

Climatic region	Superarid	Hyperarid	Arid	Semiarid
Precipitation (mm)	< 100	100-200	200-400	400-800
Climatic region	Subhumid	Humid	Hyperhumid	Superhumid
Precipitation (mm)	800-1600	1600-3200	3200-6400	> 6400



Fig. 15 The McCain Valley, Boulevard, San Diego County, California.

The lack of surface water has forced Boulevard and surrounding communities to rely almost exclusively on groundwater for their survival. The Boulevard area straddles the Campo-Cottonwood aquifer on its eastern boundary (Fig. 16). This aquifer is part of the Tijuana river watershed, which spans both the United States and neighboring Mexico to the south. In 1993, the Environmental Protection Agency (EPA) designated the Campo-Cottonwood aquifer as sole source.³ This federal designation is meant to protect the groundwater resource to assure its preservation and sustainability.

Globally, about 98% of groundwater appears as springs or baseflow, or, somewhere downstream, through riparian and wetland ecosystems. Only 2% of groundwater flows directly into the ocean (World Water Balance 1978; L'vovich 1979).

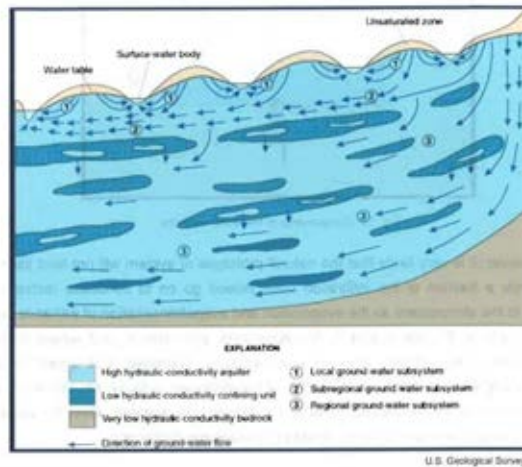


Fig. 17 Typical pattern and direction of groundwater flow.

3.3 Groundwater recharge

The recharge to groundwater is commonly expressed as a percentage of precipitation. Arid regions have proportionally less recharge to groundwater than humid regions. In theory, the recharge to groundwater can be evaluated by performing a water balance, where infiltration (I) is calculated by subtracting evaporation (E), evapotranspiration (T) and runoff (Q) from precipitation (P) (Fig. 18).

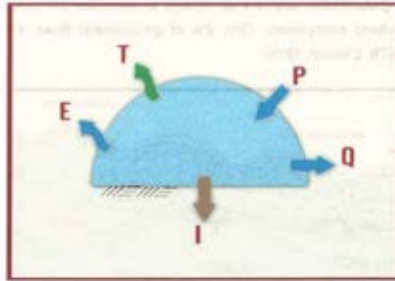


Fig. 18 Components of the water balance.

In practice, however, it is very likely that the natural prototype or system will not lend itself readily to description. While a fraction of the infiltration does indeed go on to constitute recharge, another fraction returns to the atmosphere as the evaporation and evapotranspiration of wetlands and riparian ecosystems. In general, the soil system is **heterogenous, anisotropic**, and subject to spatial and temporal variations in soil/air/water complex characteristics. Therefore, it is almost impossible to discern with any degree of certainty what fraction of the infiltration actually resulted in recharge, and what fraction returned to the atmosphere as evaporation/evapotranspiration. Over the years, classical hydrology and hydrogeology have seemed unable to resolve this dichotomy.

The situation has been partly resolved by L'vovich, who developed an alternate formulation of the water balance using the concept of **catchment wetting** (L'vovich 1979, Ponce 1995). Catchment wetting is the fraction of precipitation not contributing to direct surface runoff.

L'vovich's approach to the water balance consists of the following additive separation technique:

- Precipitation P is separated into direct surface runoff S and catchment wetting W.
- Catchment wetting W is separated into baseflow U and vaporization V.
- Vaporization V is separated into evaporation E and evapotranspiration T.
- Runoff R is separated into direct surface runoff S and baseflow U.
- Precipitation P is confirmed to the sum of runoff R and vaporization V.

A comparison of water balance formulations using classical hydrology and L'vovich's approach is shown in Table 4.

4.1 Flood risk

The Rugged Solar Farm project encompasses areas of the McCain Valley, portions of it lying directly on the flood plain of Tule Creek. Figure 19 shows an aerial perspective of the McCain Valley and Tule Creek, with the project area boundaries placed on top. The wisdom of placing a solar project in the immediate vicinity of a desert wash is open to question; sooner or later part of the installations will be subject to flooding.³

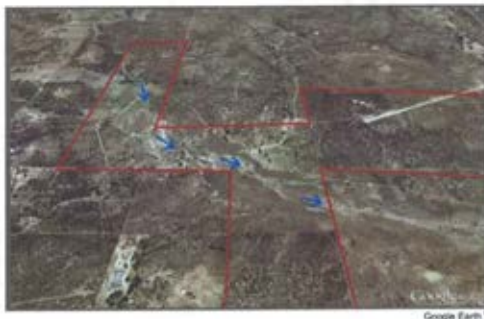


Fig. 19 Aerial perspective of vicinity of Rugged Solar Farm [Click on image to enlarge].

Hydrologic calculations for the project site are shown in Table 5. The flood discharge is likely to be 15,605 cfs for an infrequent flood.⁴

Table 5. Hydrologic data.		
No.	Description	Value
1	Maximum headwater elevation (above m.s.l.)	5,818 ft
2	Drainage area measured at entrance to Tule Canyon, at Elev. 3,200 ft	32.5 sq mi
3	Drainage area to location most downstream of project, at Elev. 3,520 ft	23.5 sq mi
4	Flood discharge	15,605 cfs

Table 4. Comparison of water balance formulations.

Classical hydrology	L'vovich's approach
$I = P - E - T - Q$	$P = S + W$
	$W = U + V$
	$V = E + T$
	$R = S + U$
	$P = R + V$

Barring a precise phenomenological calculation of groundwater recharge for the Boulevard area, the only other recourse is to evaluate groundwater recharge using a synthetic approach, i.e., on the basis of a host of data and analyses reported in the literature, keeping in mind that recharge is a function of precipitation. On the dry side of the climatic spectrum, where precipitation is close to zero, the recharge percentage is also near zero. This is the case of superarid regions, with mean annual precipitation less than 100 mm. Conversely, on the wet side of the climatic spectrum, with precipitation greater than 6,400 mm, recharge is a sizable fraction of precipitation. This is the case of superhumid regions (Table 2). In the middle of the climatic spectrum, with mean annual precipitation of about 800 mm, recharge is estimated to be around 20% (Ponce 2012).

Scanlon *et al.* (2006) have performed a global synthesis of groundwater recharge in semiarid and arid regions, using approximately 140 study areas, including the U.S. Southwest. They report values of recharge varying between 0.1% and 5% of mean annual precipitation. A value of groundwater recharge for the Boulevard and surrounding communities at most equal to 5% of mean annual precipitation is considered reasonable, given that mean annual precipitation is equal to 15.82 in or 401.8 mm, corresponding to an arid/semiarid climate.

Thus, the **average annual groundwater recharge** for the Boulevard area is: $(5/100) \times (15.82/12) = 0.066$ ft.

4. RUGGED SOLAR

[Tierra del Sol Solar] [LasEast/LasWest Solar] [Other Impacts] [Summary] [Appendix] [Acknowledgements]
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Oceanography 2013). Thus, it is to be expected that stronger El Niño events and, therefore, more frequent tropical storms will hit Southern California and the Boulevard area in the foreseeable future.

4.2 Water demands of natural ecosystems

The riparian and spring-fed upland ecosystems (grasses, shrubs, and trees) of the Boulevard area are fully dependent on groundwater. The region has a pronounced arid climate; therefore, surface water is strongly seasonal and surface runoff is ephemeral. Typically, groundwater levels do not intersect streams; therefore, baseflow is almost nonexistent and local streams (washes) carry flow only in direct response to precipitation. Groundwater is replenished only from precipitation, and precipitation generally increases with altitude.

The regional aquifers are mostly fractured rock aquifers, which feature faster hydraulic response (higher hydraulic conductivity) and much lesser specific yield (smaller coefficient of storage) than comparably sized alluvial aquifers. Recharge occurs at the higher elevations and discharge at the lower elevations, driven by prevailing hydraulic gradients (Fig. 20).

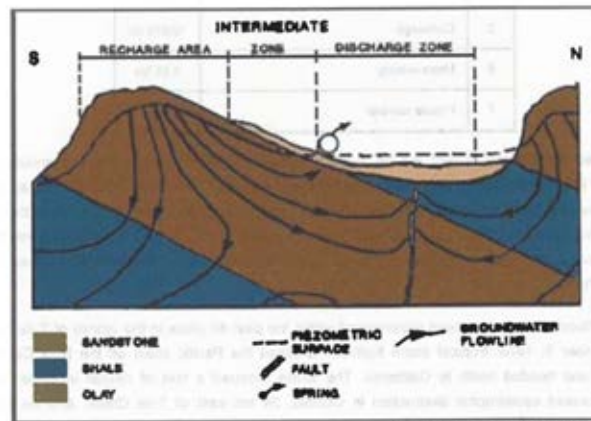


Fig. 20 Recharge to and discharge from groundwater.

Hydraulic calculations are shown in Table 6. The flood flow depth (1.5 ft) was estimated based on local experience.⁶ For the given hydraulic conditions, the calculated flood discharge is 16,673 cfs. This discharge agrees very closely with the hydrologic value (15,605 cfs) shown in Table 5. Moreover, the calculated flow velocity, 5.56 fps, is considered relatively high, while the Froude number (0.8) is close to critical, which is typical of flood stage conditions.⁸

No.	Description	Value
1	Average floodplain width along project site	2,000 ft
2	Estimated floodplain flow depth	1.5 ft
3	Estimated Manning's n	0.035
4	Mean bottom slope in reach of interest	0.01
5	Discharge	16,673 cfs
6	Mean velocity	5.56 fps
7	Froude number	0.8

The Rugged Solar Farm project will be subject to extensive flooding during mean annual (2-yr frequency) floods, with flow depths exceeding 1.5 ft and velocities exceeding 5.56 fps. The extent to which these flow depths and velocities will affect the normal functioning and operation of the solar trackers and associated electrical equipment [located directly on the path of the flood] is unknown.⁷ Also unknown is the extent of backwater created by the flow obstructions, and how the backwater will affect neighboring properties.

Extensive flood damage has been experienced within the past 40 years in the vicinity of Tule Creek. On September 9, 1976, tropical storm Kathleen brushed the Pacific coast off the Baja California Peninsula and headed north to California. The storm dropped a foot of rainfall in some areas. Flooding caused catastrophic destruction in Ocotillo, 24 km east of Tule Creek, and six people drowned in the area.⁸

Tropical storms in Southern California tend to be associated with El Niño events (NASA 2012). Moreover, recent climatological research reveals the mark of human activities (i.e., anthropogenic climate change) in the late 20th-century's unusually active period for El Niño (Scripps Institution of

A distinct property of fractured-rock aquifers is that they feature preferential paths for flow movement, which may randomly intersect the land surface, resulting in local springs. This is particularly the case of the Boulevard area. Ponce (2007) has documented eleven (11) springs in the Tierra del Sol watershed, close to the U.S.-Mexico border (Fig. 21). The largest of these springs, lying immediately west [downstream] of a very large dike [shown in red in Fig. 21], measures 1,465-ft long and about 5-ft wide (Fig. 22). Predictably, a large specimen of coast live oak (*Quercus agrifolia*) sits at the exact location of the spring (Fig. 23), confirming the direct relationship between local springs and the presence of large trees in the vicinity.

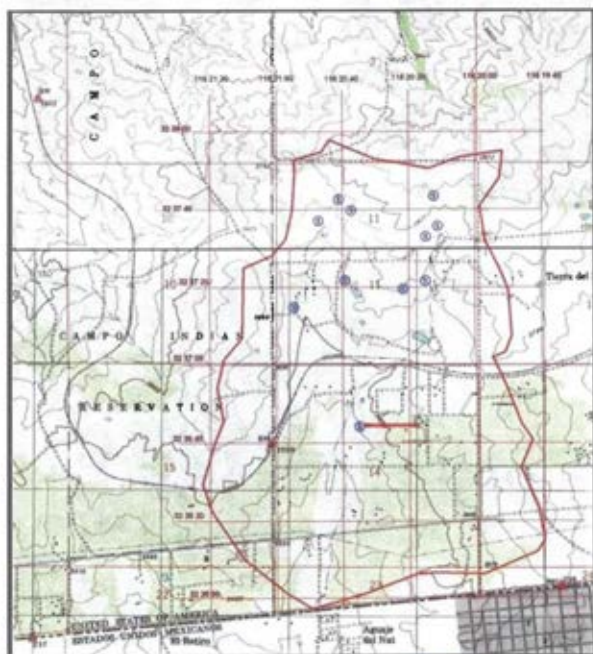


Fig. 21 Location of springs in Tierra del Sol (Ponce 2007).



Fig. 22 Large pegmatite dike in Turner Ranch, Tierra del Sol (Ponce 2007).



Fig. 23 A large specimen of coast live oak, near the western extremity of a large dike in Tierra del Sol. Note the presence of substantial water and moisture on the ground (Ponce 2007).

water sources for their domestic and livestock needs (see the boxed spring of Fig. 26). These residences and springs are located at higher elevations and will likely be some of the first to be impacted by the proposed groundwater capture in the lower McCain Valley. Capture amounts generally exceeding 100% of recharge are likely to lower groundwater levels substantially and negatively affect upland spring-fed vegetation and riparian and wetland ecosystems.



Fig. 25 Spring-fed trees and chaparral along the foothills of McCain Valley.



Fig. 26 Boxed spring located in the Manzanita reservation, along the McCain Valley foothills.

4.3 Water needs of natural ecosystems in the Rugged Solar site

The Rugged Solar site lies within the confines of McCain Valley, being crossed by Tule Creek from northwest to southeast (Fig. 19). The maximum headwater elevation, at the Tecate Divide, is 5,618 ft, while the elevation of Tule Creek proper varies from about 4,200 ft near the entrance to McCain Valley, to 3,200 ft near the entrance to Tule Canyon, a drop of 1,000 ft in the valley, and 2,418 ft in total. The underlying aquifer is a fractured rock aquifer, with characteristically fast response and relatively small storage capacity (Freeze and Cherry 1979).

Rock outcrops spread along the foothills of McCain Valley reveal the extent of the fractures. Figure 24 shows a typical fracture in a rock outcrop, on the McCain Valley Conservation Camp, immediately adjacent to the Rugged Solar site. The rocks vary from tonalites to granodiorites, depending on the location (Ponce 2006).⁹ Flow in fractured rock aquifers occurs primarily through the fractures, as opposed to through the matrix. Thus, flow in fractured rock aquifers is dominated by advection rather than by diffusion (Ponce 2007).



Fig. 24 Rock outcrop showing typical fractures, adjacent to Soltec's Solar Rugged project site. Advection through fractures is the rule in fractured-rock aquifers.

Large fractures intersecting the ground surface lead to springs, which serve the purpose of providing much needed water to shrubs and trees growing in the immediate vicinity (Fig. 25). Many springs are found in the Upper McCain Valley; some are large enough to collect water on the surface for various uses. Several tribal residences located on the Manzanita reservation reportedly rely on spring-fed

Coast live oak is found in the coastal ranges of California, from north central California to northern Baja California (NRCS 2013). Figure 29 shows another large specimen of coast live oak, located in Rancho Banchetti, near Tecate, Baja California, at a straight distance of 23.5 km south from the tree shown in Fig. 29. The Rancho Banchetti tree, with a circumference of 5.13 m and an equivalent diameter of 1.63 m, has been estimated to be more than 300 years old.¹¹



Fig. 29 A large specimen of coast live oak in Rancho Banchetti, Tecate, Baja California.

Figure 30 shows the location of a spring-fed pond in Dick McCain's Ranch [point of the red arrow], immediately south of the coast live oak community shown in Fig. 27. The pond, shown in Fig. 31, shows a substantial amount of stored water, despite that fact that the photo was taken on August 1, 2013, near the end of the dry season. Figure 32 shows a closeup of the spring feeding into the pond. Figure 33 shows a thriving wetland near the location of the pond.

An important community of coast live oak (*Quercus agrifolia*) is present in Dick McCain's Ranch (now the McCain Valley Conservation Camp), in the foothills of McCain Valley, at approximate elevation 3530 ft (Fig. 27). Within this community, one extraordinarily large specimen has been documented, with a measured circumference [at breast height] of 7.55 m, resulting in an "equivalent diameter" of 2.4 m (Fig. 28). This tree is estimated to be at least 300 years old.¹⁰ This is a clear indication of the presence of large quantities of moisture in the soil, within reach of the roots.



Fig. 27 A community of coast live oak in the foothills of the McCain valley.



Fig. 28 A very large specimen of coast live oak in Dick McCain's Ranch.



Fig. 32 Spring feeding into pond in Dick McCain's Ranch.



Fig. 33 A thriving wetland in the vicinity of Dick McCain's Ranch.

Figures 25 to 33 show conclusively that many Boulevard vegetative landscapes and related ecosystems are being fed from groundwater flowing near the surface and exfiltrating to the surface in the form of springs. Excessive pumping of groundwater is likely to lower the groundwater table and to negatively affect local ecosystems. Many examples in other regions attest to the fact that spring-fed and riparian ecosystems are negatively affected by excessive pumping of groundwater in the



Fig. 30 Location of pond in Dick McCain's Ranch in Boulevard country.



Fig. 31 Large pond in Dick McCain's Ranch [photo taken August 1, 2013].

immediate vicinity; see, for instance, the seminal work of Meinzer (1927) and the case study of Ponce and Player (2008) in southwestern Utah (Fig. 34).



Fig. 34 A riparian community impacted by groundwater pumping (Ponce and Player 2008).

4.4 Rugged Solar water demand

Table 7 shows the Rugged Solar project estimated water demands, including temporary construction and operational water demands (AECOM 2012). The total construction water demand is 73.16 ac-ft and the total operational water demand is 4.55 ac-ft.

Table 7. Rugged Solar water demands.			
Type of demand	Activity	Description	Volume (ac-ft)
Temporary project construction	1	Site preparation (clearing, grading)	68.83
	2	Application of water/soil binding agent	4.33
	1 + 2	Total construction water	73.16
Annual operational water use	1	Dust suppression	2.17
	2	Panel washing	2.38
	1 + 2	Total operational water	4.55

4.5 Groundwater supply

The water demands for the Rugged Solar project are proposed to be satisfied from groundwater from existing wells in the vicinity. Rugged Solar will use wells #6 and #6A, while Tule Wind will use wells #6, #6A, and #8 (Fig. 35) (HDR Engineering 2011). Cumulative impacts on groundwater levels may be envisaged. Pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic. For instance, Tule Lake, partially shown on the bottom right of Fig. 35, lies near the downstream end of Tule Creek, in relatively close proximity to the supply wells for the Rugged Solar project.



Fig. 35 Approximate location of existing wells in the Rugged Solar project site.

All groundwater flow is in transit to lower elevations. All groundwater pumping comes from capture, and all capture is due to pumping (Seward *et al.* 2006; Ponce 2007). The greater the intensity of pumping, the greater the capture. Capture comes from decreases in natural discharge and increases in recharge (induced recharge), the latter coming from the surrounding areas.

The choice of control volume for the calculation of allowable groundwater capture is fraught with difficulties. All groundwater is connected; therefore, the size of the control volume is not readily discernible. A typical groundwater study usually considers the entire surface water basin. Such an approach fails to recognize that the boundary of a groundwater basin is not as topographically

natural recharge is balanced by discharge from the aquifer by evapotranspiration, or by discharge into streams, springs, or seeps. Consequently, if pumping equals recharge, eventually streams, marshes and springs dry up (Ponce 2012). Continued pumping in excess of recharge may eventually deplete the aquifer.

It has now become clear that the practice of capturing 100% of the recharge is unsustainable (Ponce 2007). This fact has been demonstrated again and again, in both theory and practice. A significant amount of capture in one location, resembling the entire gross recharge, will eventually encroach upon other established rights.

Enlightened concepts of groundwater management presently argue that sustainable yield should be taken as a suitable fraction of recharge, the fraction varying between a conservative value of 10% and a compromise midrange value of 30%. Values exceeding 30% require detailed hydrological and ecohydrological studies to assure that pumping levels exceeding that threshold are not likely to affect baseflow and/or riparian/upland/wetland ecosystems in the vicinity (Maimone 2004).

Table 9 shows the available groundwater volume for the Rugged Solar project, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from the existing wells, and not encroach upon established rights, is 15.15 ac-ft. Yet the total construction water demand is 73.16 ac-ft. The pumping of this amount of groundwater in one year represents $(73.16/50.5) \times 100 = 145\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing riparian/upland/wetland ecosystems.

Table 9. Available groundwater volume for Rugged Solar.

No.	Description	Units	Adopted value		
			10	20	30
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	5.05	10.10	15.15

defined as that of the overlying surface water basin. For example, in an editorial in *Ground Water*, entitled "Safe yield and the water budget myth," Bredehoeft (1997) wrote:

"In my experience, the recharge, and certainly the change in recharge due to a development (induced recharge) is difficult, if not impossible, to quantify."

Increasing amounts of capture are likely to draw groundwater volumes from an increasing area. This fact has been thoroughly documented; see, for instance, the case study of Paradise Valley, Nevada, by Prudic and Herman (1996). In the case of Rugged Solar, taking the control volume as the drainage area to the location most downstream of the project would amount to 23.5 square miles (Table 5). This amount of capture would encroach upon local vegetative ecosystems, dependent as they are on shallow groundwater for their survival.

A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, ought to be based solely on the Rugged Solar project area, which is 765 acres (Section 2.1). The mean annual recharge is 0.066 ft (Section 3.3). Therefore, the mean annual recharge in volumetric units is: $765 \text{ ac} \times 0.066 \text{ ft} = 50.5 \text{ ac-ft}$. Table 8 summarizes the calculation of mean annual recharge for the Rugged Solar project.

Table 8. Calculation of mean annual recharge for Rugged Solar.

No.	Description	Section	Units	Value
1	Project area	2.1	ac	765
2	Mean annual precipitation	3.1	in	15.62
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	4.5	ac-ft	50.5

4.6 Sustainable groundwater yield

Pumping the entire amount of recharge, the so-called "safe yield" of past hydrogeologic practice, amounts to capturing the entire amount of discharge, a practice that is now widely discredited. Sophocleous (2000), among others, reckoned that safe yield ignores the fact that, over the long term,

Table 10. Tierra del Sol Solar water demands.

Description	Volume (ac-ft)
Temporary project construction (one year)	61.37
Annual operational water use	3.68

5.3 Groundwater supply

At this juncture, the source of water for the Tierra del Sol Solar project remains uncertain. As in the case of Rugged Solar, pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic (Section 4.5). A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, is based on the Tierra del Sol Solar project area, which is 420 acres (Section 2.2).

The mean annual precipitation is 1.32 ft (Section 3.1). The estimated recharge coefficient is 5% (Section 3.3). Therefore, the mean annual recharge is: $0.05 \times 1.32 = 0.066$ ft. The mean annual recharge in volumetric units is: $420 \text{ ac} \times 0.066 \text{ ft} = 27.72 \text{ ac-ft}$. Table 11 summarizes the calculation of mean annual recharge for the Tierra del Sol Solar project.

Table 11. Calculation of mean annual recharge for Tierra del Sol Solar.

No.	Description	Section	Units	Value
1	Project area	2.2	ac	420
2	Mean annual precipitation	3.1	in.	15.82
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	5.2	ac-ft	27.72

5. TIERRA DEL SOL SOLAR

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5.1 Location

The Tierra del Sol Solar Farm project is located in Tierra de Sol, a community of Boulevard (Figs. 4 and 5). The project encompasses 420 acres, delineated in red in Fig. 36, located immediately north of the U.S.-Mexico border. The project site abuts directly with the community of Jardines del Rincon, in the municipality of Tecate, Baja California.



Fig. 36 Location of Tierra del Sol Solar Farm [Click on image to enlarge]

5.2 Tierra del Sol water demand

The construction water demand for Tierra del Sol Solar is 20 million gallons, for an estimated 12-month construction period (Soltec Solar EIR 2012). This amounts to 61.37 ac-ft. Thereafter, annual water use for the O&M Annex and to wash the CPV trackers is 3.68 ac-ft (Dudek 2012). Table 10 summarizes the water demands of the Tierra del Sol Solar project.

5.4 Sustainable groundwater yield

Table 12 shows the available groundwater volume for the Tierra del Sol Solar project, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from existing wells and not encroach upon established rights is 8.31 ac-ft. Yet the total construction water demand is 61.37 ac-ft (Table 9). The pumping of this amount of groundwater in one year represents $(61.37/27.7) \times 100 = 221\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing natural ecosystems.

Table 12. Available groundwater volume for Tierra del Sol Solar.

No.	Description	Units	Adopted value		
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	2.77	5.54	8.31

5.5 Riparian and upland ecohydrology

Runoff from Tierra del Sol Solar project site flows in three main directions, shown in Fig. 37:

1. To the east, to contribute to Unnamed Creek, which flows into Mexico at the border, immediately east of the project site,
2. To the west, to contribute to Tierra del Sol Creek, which flows into Mexico at Roca Magisterial, and
3. To the southwest, to contribute to Cañada Seca (Dry Creek), which flows south through Jardines del Rincón, which lies in Mexico proper.

Grading and removal of native vegetation, as part of normal land clearing, may result in increased flood flows into these creeks. In particular, Cañada Seca drains through the community of Jardines del Rincón, in Mexico proper, within close proximity of the Tierra del Sol project site (Fig. 38).



Fig. 37 Surface drainage at Tierra del Sol Solar.



Fig. 38 Cañada Seca, in Mexico, just south of the U.S.-Mexico border (see U.S.-Mexico border fence in the background).



Fig. 40 Riparian corridor in Unnamed Creek at the Maupin Ranch in Tierra del Sol.

The coast live oak forest located east of the Tierra del Sol Solar site appears to be thriving. Robert Maupin, a long-time local resident, recalls that in 1959 he personally cut down an apparently "dead" specimen of coast live oak within his property. Yet the tree was not dead. In 2013, 54 years later, Maupin measured the circumference of the new stump, at breast height, at 14.02 ft, which amounts to 4.27 m (Fig. 41).¹³ The equivalent diameter is 1.36 m, which indicates that the average growth rate of this tree has been 0.025 m/yr, by all accounts a significant growth rate for this native California species.¹⁴

The total drainage area contributing to Unnamed Creek, wholly contained within the U.S., is 2,617 acres, or 4.09 square miles.¹² Despite its arid climate, the surface and groundwater of this watershed are enough to support a thriving community of coast live oak (Fig. 39). Furthermore, the existing stream channel strongly indicates the presence of an important riparian corridor (Fig. 40).



Fig. 39 A thriving community of coast live oak at the Maupin Ranch in Tierra del Sol.



Fig. 42: Aerial view of linear forest of red shank.

5.6 Impacts of groundwater capture

In the event of substantial local groundwater pumping, exceeding the recommended maximum level of 8.31 ac-ft, i.e., 30% of annual recharge, the Tierra del Sol Solar project will have to show that this capture will not negatively affect or substantially impair existing riparian and upland communities (Section 5.5). In view of the host of natural services that riparian and upland ecosystems provide, which include erosion control, sediment accretion, enhanced habitat, ground shading, carbon sequestration, and oxygen production, appropriate steps should be in place for their preservation and conservation.

5.7 Transborder impacts

The Tierra del Sol Solar project is located on the U.S. side of the international border, directly adjacent to the community of Jardines del Rincon, in Mexico (Fig. 37). The project's magnitude and possible impact on the environment are the subject of intensive study. Nevertheless, the cognizant Mexican agencies have not been made officially aware of the project's features. The following letters to that effect are included in the Appendix:

1. International Boundary and Water Commission (*Comisión Internacional de Límites y Aguas*).
2. Government of the State of Baja California (*Gobierno del Estado de Baja California*).



Fig. 41 A 54-yr old coast live oak tree in Tierra del Sol.

About 27% of the Tierra del Sol Solar project area drains east into Unnamed Creek shown in Fig. 40, while the remainder drains west toward Tierra del Sol Creek (Ponce 2006), and southwest toward Cañada Seca (Dry Creek), in Jardines del Rincon, Mexico (Fig. 37).

The pervasive presence of shallow groundwater is seen to extend beyond the well acknowledged riparian environment, to comprise even upland ecosystems in the vicinity. A case in point: The distinctive upland linear forest of red shank in the neighboring Tierra del Sol watershed. This forest runs from northwest to southeast (see red arrow of Fig. 42), with a longitudinal dimension of approximately 3,130 ft and an average width of about 100 ft, ending within a short distance of the Tierra del Sol Solar project site.¹⁶ The existence of this linear forest, or lineament, suggests an adaptation to predominantly linear fractures in the underlying rock aquifer (Ponce 2006).¹⁶

3. Municipality of Tecate, Baja California (Ayuntamiento de Tecate, Baja California).

All three agencies, the federal agency (International Boundary and Water Commission, on August 8, 2013), the state agency (Government of the State of Baja California, on August 8, 2013) and the local agency (Municipality of Tecate, Baja California, on July 31 and August 6, 2013), state on and for the record that "to this date, they have not been officially informed about the Tierra del Sol project."

A project as massive as Tierra del Sol Solar, as close to the border as planned, and with significant, diverse and far-ranging impacts, must be communicated in a timely fashion to **all stakeholders** likely to be affected.

5.8 Border security impacts

The County of San Diego has a "Land Use Policy for Discretionary Permits Adjacent to the International Border" (Policy I-111) (County of San Diego 2013). This policy states specific conditions that apply for discretionary permits requested for properties located within 150 ft from the International Border. Figure 11 shows that the Tierra del Sol Solar project site is located within 150 ft from the International Border. Thus, it is presumed that Tierra del Sol Solar must comply with San Diego County Policy I-111.

6. LANEAST/LANWEST SOLAR

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6.1 Location

The LanEast and LanWest Solar Farms are two adjacent projects planned in the Walker Creek watershed, in Boulevard (Fig. 13). The Walker Creek watershed is located immediately south of the McCain valley. The headwaters of Walker Creek are on the Tecate Divide, at elevation 4,251 ft. From its headwaters, Walker Creek flows in a southeastern direction, flowing through **Walker Creek meadow** toward Walker Canyon. Eventually, the latter flows north through Carrizo Gorge into Carrizo Creek, and then east into the Salton Sea.

6.2 Impacts on local wetlands

The Walker Creek meadow is delineated in blue in Fig. 43. This figure shows that the LanEast/LanWest project site encompasses almost the entire areal extent of the Walker Creek

meadow. The drainage area of Walker Creek, measured to the furthest downstream point of the meadow, is 10.8 square miles.



Fig. 43 Walker Creek meadow relative to LanEast/LanWest Solar [Click on image to enlarge].

Figure 44 shows a southern aspect of the Walker Creek meadow, indicating its location and the general direction of surface and subsurface flow (indicated by the red arrows). Several communities of mesophytes and hydrophytes, with distinctive water affinities, dot the expanse of Walker Creek meadow. Figure 45 shows a community of coast live oak (*Quercus agrifolia*) along both sides of the Walker Creek meadow. Figure 46 shows a community of river willows (*Salix. sp*) established within the confines of the meadow.



Fig. 46 River willows within the Walker Creek meadow.

The wisdom of placing a solar energy project directly on top of a meadow/wetland is highly questionable. A wetland is defined as a land area saturated with water, either permanently or seasonally. Proximity of the water table to the land surface is a characteristic of wetlands. Wetlands perform a host of natural services, including sediment retention, nutrient and pollutant uptake, carbon sequestering, migratory bird habitat, and visual aesthetics, among others. In the United States, a federal policy of wetland protection has been established since 1989.¹⁷

The groundwater table in the vicinity of Walker Creek, upstream of and through the wetland, lies near the ground surface, indicating the presence of a well established and thriving riparian and wetland ecosystem. The underlying aquifer is a fractured rock aquifer, for which the piezometric head may be spatially varying and largely unpredictable (Love *et al.* 2000). For instance, the County of San Diego recently drilled a 600-ft well at a distance of 280 ft from the creek thalweg (Fig. 47).¹⁸ This well has been flowing in an artesian mode since its inception, indicating the presence of a piezometric head at or above the ground surface (Fig. 48).¹⁹



Fig. 44 Southern aspect of the Walker Creek meadow [Click on image to enlarge].

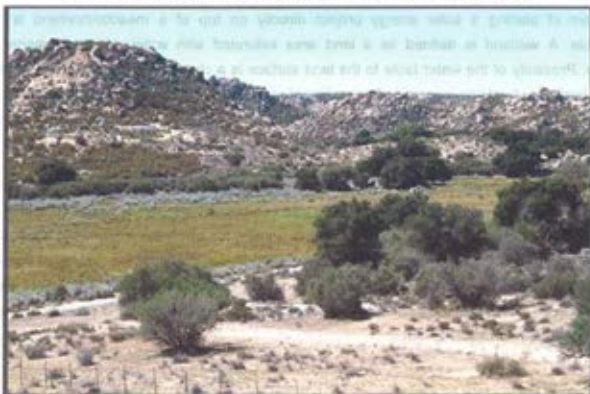


Fig. 45 Coast live oak trees along both sides of Walker Creek meadow.



Fig. 47 Location of well [indicated with a red dot] in the vicinity of Walker Creek.



Fig. 48 New water well near Walker Creek, flowing under artesian conditions on September 18, 2013.

6.3 Other hydroecological impacts

Immediately downstream from the LanEast project site, Walker Creek runs through the Walker Canyon Ecological Reserve for about 1.5 miles before reaching [the southwestern boundary of] Anza-Borrego State Park. The ecological reserve lies immediately east of the LanEast project site (Fig. 49). Therefore, groundwater pumping in the vicinity must show conclusively that it does not result in a significant impact to the reserve.



Fig. 49 Location of Walker Canyon Ecological Reserve relative to LanEast/LanWest project site
[\[Click on image to enlarge\]](#)

6.4 Hydrology and hydraulics

Preliminary hydrologic calculations for the Walker Creek meadow, based on a drainage area of 10.8 square miles, show that the flood discharge may vary from 9,205 cfs to 30,684 cfs.²⁰ Hydraulic calculations for the Walker Creek meadow are shown in Table 13.²¹ The average width of the meadow is $b = 480$ ft, the longitudinal channel slope is $S = 0.018$, and the estimated Manning's $n = 0.050$. Table 13 indicates that flood flow depths are likely to vary from 2.58 ft to 5.33 ft, and flow velocities from 7.44 fps to 11.99 fps. The impact that these relatively high flow depths and velocities may have on the operation and maintenance of solar energy installations is unknown.

Table 13. Hydraulic calculations for the Walker Creek meadow.

No.	Description	Units	Return period		
			Low	Medium	High
1	Discharge	cfs	9,205	18,411	30,684
2	Flow depth	ft	2.58	3.92	5.33
3	Mean velocity	fps	7.44	9.80	11.99
4	Froude number	-	0.82	0.87	0.92

6.5 Water demand

The construction water demand for LanEast/LanWest Solar has not been clearly established. A value of 33.29 ac-ft for the construction period (approximately 1 yr) is estimated here, based on an aerial correlation of LanEast/LanWest Solar (288 acres) with Rugged Solar (73.16 ac-ft for 765 acres) and Tierra del Sol (61.37 ac-ft for 420 acres).

6.6 Groundwater supply

As in the case of Rugged Solar and Tierra del Sol Solar, pumping from groundwater may proceed as long as it does not encroach upon existing groundwater rights, either natural or anthropogenic. A conservative evaluation of groundwater availability, which does not encroach upon existing rights, both natural and human-induced, is based solely on the LanEast and LanWest Solar project areas, which is: 233 + 55 = 288 acres (Table 1.2).

The mean annual precipitation is 1.32 ft (Section 3.1). The estimated recharge coefficient is 5% (Section 3.3). Therefore, the mean annual recharge is: $0.05 \times 1.32 = 0.066$ ft. The mean annual recharge in volumetric units is: $288 \text{ ac} \times 0.066 \text{ ft} = 19.0 \text{ ac-ft}$. Table 14 summarizes the calculation of mean annual recharge for the combined LanEast and LanWest Solar projects.

Table 14: Calculation of mean annual recharge for LanEast and LanWest Solar.

No.	Description	Section	Units	Value
1	Project area	2.3, 2.4	ac	288
2	Mean annual precipitation	3.1	in	15.82
			ft	1.32
3	Mean annual recharge coefficient	3.3	%	5
4	Mean annual recharge	3.3	ft	0.066
5	Mean annual recharge	6.5	ac-ft	19.0

6.7 Sustainable groundwater yield

Table 15 shows the available groundwater volume for the combined LanEast/LanWest Solar projects, assuming three suitable levels of capture-to-recharge percentage: 10%, 20%, and 30%. The maximum volume that could be pumped from existing wells without encroaching upon established rights is 5.7 ac-ft. Yet the total construction water demand is 33.29 ac-ft. The pumping of this amount of groundwater in one year represents $(33.29/19.0) \times 100 = 175\%$ of the mean annual recharge, a level of pumping that is sure to place at risk existing natural ecosystems (Section 6.3).

Table 15: Available groundwater volume for LanEast and LanWest Solar.

No.	Description	Units	Adopted value		
1	Capture-to-recharge percentage	%	10	20	30
2	Available annual groundwater capture	ft	0.0066	0.0132	0.0198
3	Available annual groundwater volume	ac-ft	1.90	3.80	5.70

7. OTHER IMPACTS

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7.1 Type of Impacts

In addition to the impacts to geohydrological [groundwater] and ecohydrological [riparian and upland] resources described in Sections 4 to 6, utility-scale solar development in the San Diego backcountry will have a pronounced impact on other related natural resources. Impacts to the following natural resources or services are briefly described in this report:

1. Soils
2. Nutrients
3. Flora
4. Fauna
5. Carbon sequestration
6. Landscape.

7.2 Soils

Construction of the Soitec solar projects in the Boulevard area will require extensive disturbance of the natural desert soil, with negative ecological implications. Table 16 shows that the total developed area amounts to 1,473 ac.

Table 16. Soitec projects planned in Boulevard.

No.	Project	Area (ac)
1	Rugged Solar	765
2	Tierra del Sol Solar	420
3	LanEast Solar	233
4	LanWest Solar	55
Sum	All four projects	1,473

The construction of solar farms in the Boulevard desert backcountry may produce substantial and largely unrecoverable disturbance to existing soil crusts.²² Biological soil crusts have a significant role in stabilizing soil in a water-limited and, consequently, erosion-prone environment. Crusts in the California desert are particularly vulnerable to anthropogenic stressors, including human footsteps and grading-related disturbances (Fig. 50). Destruction of soil crusts by construction activities will compromise the effectiveness of the natural services of soil stabilization and dust trapping. Crusts are particularly good at sequestering dust, often trapping dust for decades or longer.²³ Onsite surveys may be necessary to assess an area's potential for dust emission which are caused by soil crust destruction.

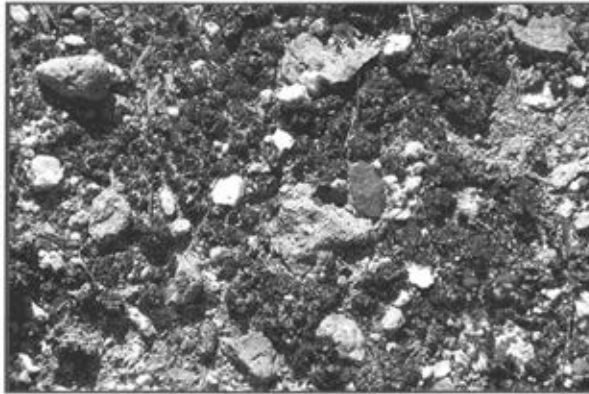


Fig. 50 A biological soil crust in the Boulevard desert.

7.3 Nutrients

In the California desert, where vascular plants are sparse, biological soil crusts are the main source of nitrogen and carbon. The fine soil particles trapped by biological soil crusts bind essential plant nutrients, increasing soil fertility. Biological crusts act as the main control for nutrient availability in nutrient-limited ecosystems such as the California desert. Once established, vascular plants growing in crusted soils have generally greater biomass and higher nutrient concentrations than plants growing in uncrusted soils (Belnap 2003).²⁴

7.4 Flora

The land disturbed within a solar project site could lead to changes in dominant flora. Extensive habitat disturbances can facilitate the colonization of natural areas by invasive plants (Brooks 2009). Construction machinery and other earth-moving equipment could carry invasive plant material and seeds from other construction sites to the solar site (San Diego State University *et al.* 2002). The invasive plants will also likely benefit from water used to suppress dust during solar farm construction.

Landscape disturbances that facilitate the spread of invasive grasses can increase the length of the fire season and may also increase the probability of ignition during the heart of the fire season. Alien grasses have a different phenology than the native herbaceous flora. Alien grasses germinate in the fall and dry by early spring, in contrast to the native flora, which germinates in the winter and remains green much longer (Brooks *et al.* 1999). Decomposition of organic matter is slow in arid regions; thus, thick layers of annual plant litter often develop where annual grasses are abundant. The accumulation of litter can lead to increased size and intensity of fires and can shorten the time between events (Brooks 1999).

Invasive annual species and the frequency and size of fires are positively correlated. Invasive species provide a more persistent and uniformly distributed fuel than is normally supplied by native plants (Brooks and Matchett 2006). Fires were historically uncommon in the California desert due to the sparsely populated vegetative fuel. Therefore, native perennial shrubs are poorly adapted to the increasing frequency of anthropogenic fires (Brooks 2002).²⁴

A shift in the natural fire regime triggered by industrial-scale solar energy generation facilities could give invasive plants an advantage over native plants. Once a fire regime that favors invasive annuals over native plants is established, restoration of preinvasion conditions could be difficult (Brooks *et al.* 2004). Years of competition from annual grasses may reduce the seed banks of native plants, possibly causing fundamental changes in natural plant community structure and food web dynamics (Brooks 2000).

7.5 Fauna

Fencing surrounding a solar facility removes the habitat for species that cannot penetrate the fencing. For species with limited range, loss of habitat can directly affect species survival. While species may be able to survive by traveling farther distances to access forage, fencing that directly removes a vital habitat patch could severely limit their ability to survive. Fencing can also act as a barrier, restricting or completely blocking the movement of certain species.

7.6 Carbon sequestration

The solar trackers are typically installed in areas where vegetation has been substantially removed or altogether eliminated. The removal of native vegetation effectively removes its carbon sequestration capacity. In essence, global warming is also caused by a decrease in the carbon sequestration capacity of degraded or eliminated ecosystems. The reduction in carbon sequestration capacity must be included as part of an appropriate greenhouse gas analysis (Zhu *et al.* 2012; Dudek 2012). The loss of other natural services (Section 7.2) which may accrue as a result of vegetation removal could be exceedingly difficult to quantify.

7.7 Landscape

Replacement of native vegetation with a large number of solar trackers (7,290 CPV trackers) will change the rural character of the Boulevard backcountry. The cost in the loss of natural landscape resources does not lend itself readily to economic evaluation. The glare created by the solar panels will detract upon the natural landscape and permanently impair the pristine beauty of the surroundings. The CPV trackers proposed by Soltec are very large (25' x 48' = 1,200 sq ft) (Fig. 12), and the solar farms' massive features (Table 1) will be extremely hard, if not impossible, to mitigate (Fig. 51).



Fig. 51 Glare due to Soltec Solar installation on a typical day [Photo taken at the campus of the University of California San Diego at 5:00 pm, on September 20, 2013].

Capture through pumping increases the recharge and decreases the discharge. Eventually, capture is bound to affect other users in the vicinity, either natural uses (baseflow, riparian, upland, lake, or wetland) or anthropogenic.

The groundwater resources of the Boulevard area are very limited. Recharge in this arid/semiarid region is estimated to be 0.066 ft/yr. A conservative evaluation of groundwater availability, which does not encroach upon existing rights, is based on the projects' area (Sections 4.5, 5.3, and 6.5). Table 17 shows a summary of annual recharge and construction water demands for the Soitec projects being planned in Boulevard. The comparison of the water demand with the groundwater recharge shows that the demand greatly exceeds the recharge.

Table 17. Summary of water demands for Soitec projects planned in Boulevard.

No.	Project	Area (ac)	Annual recharge (ac-ft)	Construction water demand (ac-ft)	Demand/recharge (%)
1	Rugged Solar	765	50.5	73.16	145
2	Tierra del Sol Solar	420	27.7	61.37	221
3-4	LanEast/LanWest Solar	298	19.0	33.29	175

8.2 Sustainable groundwater yield

Sustainable values of groundwater yield are based on a suitable percentage of recharge, even though in practice there is no relation between them (Ponce 2013). A 10% value is considered conservative; a 30% value represents a compromise or mid-point value. Capturing the entire amount of recharge, that is, 100%, or even more, as noted in Table 16, is considered unsustainable, in view of the negative effect that it is likely to have on long-term discharge. A reasonably low value of capture-to-recharge, say 30%, acknowledges the existence of a coupled surface water/groundwater system, seeking to protect baseflow and riparian/upland/wetland resources from water table depletion caused by the excessive pumping of groundwater.

Table 18 shows ratios (and percentages) of water demand-to-allowable capture for the Boulevard Soitec projects. In all cases, the demand greatly exceeds the allowable capture, when sustainable yield is taken into account. It is concluded that the Boulevard area does not have enough groundwater resources to support industrial-scale solar development, even for the one-year construction period.

8. SUMMARY

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8.1 Groundwater recharge

The planned industrial-scale development of solar energy in the Boulevard area will have significant negative impacts on the surrounding environment, its water resources and other related natural resources, such as soil and vegetation. The area has an arid/semiarid climate, with 15.82 in of mean annual precipitation (Section 3.1). The prevailing ecosystem is the chaparral, which thrives under the arid/semiarid conditions of the Coastal Range of Southern California. Surface runoff and surface storage are nearly nonexistent; thus, the only available water for domestic or industrial consumption is groundwater. The local aquifers are fractured-rock aquifers, of fast hydraulic response and low specific yield (Section 4.3, Fig. 24).

The use of groundwater in arid regions, where the supply is scarce, is subject to important theoretical and practical considerations, which to this date remain largely unresolved. The first issue is the method of evaluation of groundwater recharge. In Nature, all groundwater is connected; therefore, the control volume in a specific application cannot be readily ascertained. It follows that any recharge calculation **must be arbitrary** to some extent (Section 4.5). Taking the contributing surface [watershed] drainage area as the control volume effectively converts the groundwater resource into a commons and, thus, subject to *The Tragedy of the Commons* (Hardin 1968). Overexploitation by one or more users will perforce mean the eventual demise of the commons and the consequent ruin to all. Thus, a limit must be imposed on the groundwater capture if the resource is to remain sustainable. In addition to hydrogeology, this limit must include hydrological, ecohydrological, and socioeconomic considerations.

The second issue is the method of evaluation of **net groundwater recharge**. All groundwater is in constant movement, driven by regional hydraulic gradients. Groundwater flow originates in regions of recharge, usually at higher elevations, and moves toward regions of discharge, typically where the water table intersects the ground surface (Section 4.2). Most groundwater discharges into the surface waters, either to constitute the baseflow of streams and rivers, or to sustain nearby lakes and feed riparian/upland/wetland ecosystems (Sophocleous 2000). Very little groundwater manages to bypass the surface waters altogether, discharging into the nearest ocean (Section 3.2). Under pristine conditions, recharge is equal to discharge; therefore, net groundwater recharge is effectively zero. This fact was clearly expounded by Theis (1940) in his early seminal paper on groundwater.²⁸

The Tierra del Sol project site abuts with the community of Jardines del Rincon, in Mexico. To this date, there is no record of any input having been sought from stakeholders on the Mexican side of the border (see Appendix).

The LanEast/LanWest projects are being sited, for the most part, on top of the Walker Creek meadow (Fig. 44). This is an unfortunate tactical decision (Section 6.2). This meadow performs a host of natural services, which will be eliminated or greatly compromised in the event that industrial-scale solar development takes place as planned (Figs. 44 to 46). In the event that the needed amount of project water is obtained from local wells, there is a high risk that the groundwater table may drop below historic levels, with consequent negative effects on the Walker Creek meadow and associated riparian ecosystems.

The current LanWest plot plan assures the risk of flooding in the event that Walker Creek were to reach flood stage (Section 6.3). With the everpresent threat of global climate change, a heightened flood risk remains a distinct possibility. This is particularly the case during strong El Niño events, which have hit California with recurring frequency in the recent past (Section 4.1).

8.4 Concluding remarks

The planned industrial-scale development of solar energy in Boulevard and surrounding communities is bound to permanently change the rural character of these East San Diego County communities. While the negative impacts of energy development will be felt locally, its benefits will accrue somewhere else, very likely in distant urban settings. Boulevard has an arid/semiarid climate, with limited precipitation, an avowed scarcity of surface water, and often highly destructive floodwaters. Over the years, the lack of reliable surface water has forced local people to rely on groundwater for their survival.

Groundwater is the only source of potable water in the Boulevard area. Yet the prevailing climate effectively means that groundwater recharge is very limited. In addition, calculations of groundwater recharge are generally flawed due to the uncertainty regarding the applicable control volume. Excessive reliance on limited groundwater resources, over and above current consumption, is bound to place at risk existing uses and users, both natural and anthropogenic. Domestic groundwater users on both sides of the U.S.-Mexico border are likely to be affected.

At this juncture, the issues of groundwater sustainability are, unfortunately, not very well defined. Sustainable yield is reckoned to be a moving target, subject to adaptive management (Seward *et al.* 2006). To remain comprehensive, sustainable yield must include hydrological, ecohydrological, and socioeconomic considerations. In the case of the Boulevard Soltec projects, it is difficult to reconcile the planned/postulated amounts of groundwater capture with the demonstrated needs of riparian and

Table 18. Water demand to allowable capture for Boulevard Soitec projects.

No.	Project	Allowable capture (ac-ft)	Construction water demand (ac-ft)	Water demand/allowable capture	Water demand/allowable capture (%)
1	Rugged Solar	15.15	73.16	4.83	483
2	Tierra del Sol Solar	8.31	61.37	7.38	738
3-4	LanEast/LanWest Solar	5.70	33.29	5.84	584

8.3 Impacts to hydrology and ecohydrology

Impacts of the proposed industrial-scale solar development to the hydrology and ecohydrology of the Boulevard area are likely to be diverse and wideranging. Important groundwater-sensitive ecosystems dot the expanse of Boulevard near the location of the four Soitec projects being planned. There is a sizable community of coast live oak near the Rugged Solar project, which is likely to be affected by the pumping of groundwater in the vicinity, beyond a sustainable limit (Section 4.3). Within this community, one very large specimen is estimated to be at least 300 years old, a relic by all accounts (Fig. 29).

Numerous springs have been documented in the McCain Valley foothills, next to the Rugged Solar project site. These springs are fed through advective flow in the underlying fractured-rock aquifer (Ponce 2007). Thus, upland spring-fed woody vegetation stands to be negatively affected by groundwater capture in the vicinity (Figs. 25 and 26). The siting of Rugged Solar through Tule Creek and its flood plain is questionable; the risks of flooding and flood damage are likely to be substantial (Section 4.1).

The Tierra del Sol project site sits partly on top of a hill, where drainage runs in three directions: East to Unnamed Creek, west to Tierra del Sol Creek, and southwest to Cañada Seca (Section 5.5). These three creeks eventually flow into Mexico. The effect that increased runoff due to development will have on the flow of these creeks has not been established. In the event that project water is obtained from local wells, riparian and upland resources in the vicinity will be negatively affected. These include Unnamed Creek, which supports a sizable community of coast live oak (Fig. 40), and the unique upland linear forest of red shank in the neighboring Tierra del Sol watershed (Fig. 43).

upland ecosystems, which provide valuable natural services. No development, no matter how lofty its aim, should place at risk existing natural ecosystems. Other considerations notwithstanding, the Boulevard Soitec projects must resort to imported water to satisfy their needs.

APPENDIX

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Letters from Mexican agencies (In Spanish).

- *International Boundary and Water Commission (Comisión Internacional de Límites y Aguas entre México y los Estados Unidos).*
- *Government of the State of Baja California (Gobierno del Estado de Baja California).*
- *Municipality of Tecate, Baja California, Mexico (Ayuntamiento de Tecate, Baja California, México).*

ACKNOWLEDGEMENTS

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The author wishes to acknowledge the support of Donna Tisdale and the people of the community of Boulevard, in southeast San Diego County. The assistance of Aleksandr Gostomelskiy, San Diego State University civil engineering graduate student, is gratefully recognized. Henry Alberto Castro Garcia communicated with local government agencies in Mexico to secure their input regarding the Tierra del Sol Solar project.

ENDNOTES

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¹ The engineering plans prepared by AECOM Technical Services Inc. (2/1/2013) specify 84 MW of generating capacity located on approximately 474 acres and includes 3,588 [sic] CPV trackers configured into 61 building blocks, each consisting of 58 trackers, amounting to: 61 * 58 = 3,538 units.

² The Campo-Cottonwood Creek Sole-Source Aquifer was designated as such on May 28, 1993, under the authority of Section 1424(e) of the Safe Drinking Water Act (Federal Register Citation-49 FR 2948, January 24, 1984).

³ John Mauris, a local Ribonwood Road resident, reports witnessing heavy rains that caused flooding and failure of earthen dams in the Upper McCain Valley (personal communication, August 1, 2013).

⁴ The hydrologic calculations shown in Table 5 were performed using the Creager formula (Ponce 1989). This formula provides an envelope of measured peak discharges, per unit of drainage area, as a function of drainage area.

⁵ Anecdotal evidence of flood conditions at Tule Creek was provided by Mark Ostrander during a field interview on August 1, 2013. Ostrander indicated that the flood depth in the Tule Creek floodplain may reach 1.5 ft under typical flood flow conditions. He served as Captain and Battalion Chief at McCain Valley Conservation Camp for 15 years, prior to his retirement from CalFire. The Camp comprises the central part of the Tule Creek floodplain. He mentioned that he had spent 27 years fighting fires along the U.S.-Mexico border area, and professed to be very familiar with the Tule Creek site. He stated to have observed flood conditions at Tule Creek at least 12 times during his 27-yr tenure. This would indicate that the 2-yr flood has a flow depth of about 1.5 ft, confirming the hydraulic calculations performed for this report.

⁶ The hydraulic calculations shown in Table 6 were performed using ONLINECHANNEL01.

⁷ Project documents state that a fraction of the solar trackers (339 out of the 3,588, or about 10%) will be subject to some degree of flooding, with depths varying between 2-4 ft and 10-12 ft.

⁸ The overall damage was \$160 million (1976 USD). Twelve (12) deaths were blamed on tropical storm Kathleen (Wikipedia).

⁹ Tonallites and granodiorites are similar in mineral composition. A tonalite is a plutonic (intrusive) rock where the percentage of plagioclase feldspar, relative to the combined content of alkali and plagioclase feldspars, is greater than 90; in a granodiorite, the percentage varies between 65 and 90 (American Geological Institute, 1997).

¹⁰ Other studies suggest that the giant tree shown in Fig. 29 may be much older than 300 years. For instance, a specimen of coast live oak at Stanford University, with a trunk diameter of 55 in (1.4 m) was estimated to be 300 years old. The average rate of annual growth for the Stanford tree would be 0.0047 m. At this average rate of growth, the Boulevard tree would be: $2.4 \text{ m} / 0.0047 \text{ m/yr} = 510 \text{ years old}$ (Encyclopedia of Stanford trees, shrubs, and vines).

¹¹ Personal communication with Mario Banchetti during the field visit and inspection of August 31, 2013.

¹² A preliminary calculation using the Creager formula shows flood discharges ranging from 4,477 cfs to 14,924 cfs.

¹³ Robert Maupin, personal communication, August 23, 2013.

¹⁴ Coast live oak, *Quercus agrifolia*, is an evergreen oak, highly variable and often shrubby, native to the California Floristic Province. It grows west of the Sierra Nevada from Mendocino County, California, south to northern Baja California, in Mexico (Wikipedia).

¹⁵ Red shank (*Aclerostoma sparsifolium*) is unique among the chaparral in that it violates several definitions of sclerophyllous plants. First, red shank remains physiologically active during summer drought; thus, it is drought tolerant without being drought dormant (Hanes, 1965). Secondly, its shallow root system suggests that its moisture for summer growth must come from the top layers of the substrate. Red shank seems to be a type of shrub well adapted to drought conditions, but lacking the obvious morphological characteristics suggesting such adaptability (Shreve, 1934).

¹⁶ A lineament is a linear feature in a landscape which is an expression of an underlying geological structure such as a fault. Fracture zones, shear zones and igneous intrusions such as dykes can also give rise to lineaments (Wikipedia).

¹⁷ The North American Wetlands Conservation Act (P.L. 101-233) (December 13, 1989) authorizes a wetlands habitat program, administered by the United States Fish and Wildlife Service, which provides grants to protect and manage wetland habitats for migratory birds and other wetland wildlife in the United States, Mexico, and Canada.

¹⁸ The well was recently drilled by the County of San Diego to support the planned new Boulevard Fire Station. On September 3, 2014, county staff estimated the free flow of this well at 3 gallons per minute (Donna Tisdale, personal communication).

¹⁹ On September 18, 2014, inspection of this well by the author of this report revealed the presence of groundwater flowing out of the ground under artesian conditions (Fig. 48).

²⁰ The flood discharge calculations were performed using the Creager formula (Ponce 1988).

²¹ The hydraulic calculations shown in Table 13 were performed using ONLINECHANNEL01.

²² According to Beinap (2003), in the California desert full recovery of soil crusts will take over 1,000 years. Other studies have suggested that cyanobacteria may take 20 to 50 years to recover, while lichens and mosses may take 100 to over 1,000 years (Webb et al. 2010).

²³ Rich Reynolds, a senior scientist with the U.S. Geological Survey, stated in an interview: "These kinds of deserts, and almost all deserts, sequester dust. They are not only areas where dust is emitted, but they are areas where dust is deposited, and this dust, over a few decades to hundreds of years to thousands of years, works its way down, gets down into the cracks in the soils, and accumulates in these desert soils. In this way, deposited dust can be concentrated in shallow soil, just below the surface, and deeper." (Personal communication on September 25, 2013).

²⁴ There are many ways in which biological soil crusts can influence soil fertility and plant nutrient concentrations: (1) contributing carbon and nitrogen to the soils; (2) exuding sticky, negatively charge polysaccharides which bind and prevent leaching loss of positively charge nutrients essential to plants; (3) secreting ring-shaped chemical compounds called chelators that keep nutrients available for plants, despite high soil pH; (4) increasing soil temperatures and nutrient uptake rates; (5) increasing dust capture and soil stabilization, thereby improving fertility and water-holding capacity; and (6) increasing soil aggregation (Beinap 2003).

²⁵ This is because abundant aliens with superior dispersal and reproductive abilities such as *Bromus rubens* are likely to establish sooner and possibly preempt later colonization of native annuals through competitive exclusion (Brooks 2000; 2002).

²⁶ For a biographical account of C. V. Theis' contributions to hydrogeology, see White and Clebsch (1994).

REFERENCES

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 **About the author**

Dr. Victor M. Ponce has taught hydrology at San Diego State University since 1980. He has more than forty (40) years of experience in the water resources field. His extensive record of research and practice may be browsed at ponce.sdsu.edu

<http://boulevardstoec.sdsu.edu>

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Summary

**Table S-2
Summary of Significant Effects**

Impact No.	Impact	Mitigation	Conclusion and Mitigation Effectiveness
2.6.3.3 Vibration			
N-TDS-6	Short-Term Construction Blasting Vibrations (within 1,700 feet)	See M-N-TDS-4 (blasting plan) above.	Less than Significant.
N-LE-4	Short-Term Pile Driver Vibrations (within 35 feet)	See M-N-LE-1 (Site-Specific Noise Technical Report) above.	Less than Significant.
N-LW-2	Short-Term Construction Noise	See M-N-LW-1 (Site-Specific Noise Technical Report) above.	Less than Significant.
N-LW-3	Short-Term Construction Vibrations	See M-N-LW-1 (Site-Specific Noise Technical Report) above.	Less than Significant.
N-LW-4	Short-Term Pile Driver Vibrations (within 35 feet)	See M-N-LW-1 (Site-Specific Noise Technical Report) above.	Less than Significant.
2.6.3.4 Corona Noise			
None			
Cumulative-Level Impacts			
None			

S.3 Areas of Controversy

CEQA Guidelines Section 15123(b)(2) requires that a Program EIR identify areas of controversy, including issues raised by other agencies and the public. Areas of known controversy associated with the Proposed Project that are relevant to the Program EIR are as follows:

- Development of solar farm facilities that could affect scenic vistas, visual resources, agricultural lands, cultural resources, special-status species and wildland fires
- Low frequency noise
- Hazards from exposure to electric and magnetic fields (EMFs)
- Adequacy of setbacks
- Amendments to the Boulevard Subregional Plan.

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